

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)E\*  
re-Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 12212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		RECEIVED JUL 10 1977
2. NAME OF OPERATOR Southland Royalty Company		
3. ADDRESS OF OPERATOR 1100 Wall Towers West, Midland, Texas 79701		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter A 990' FNL, 330' FEL, 28-18-31		7. UNIT AGREEMENT NAME
14. PERMIT NO.		8. FARM OR LEASE NAME Gulf
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3633' GR		9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Shugart (Y.S.R.D.)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-T-18-S-R-31-E
		12. COUNTY OR PARISH Eddy
		13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up. Run RITS & RBP. Set RBP @ 3070'.
2. Located holes from 1250-1000'.
3. Rig up McCullough perf squeeze holes @ 2000'. Set cmt retainer @ 1940' perf 2 holes @ 1200' & 2 holes @ 1440'.
4. Cmt thru retainer w/300 sxs cmt.
5. Run RITS & set @ 1302' squeeze w/75 sx cmt.
6. Pull RITS to 1000' squeeze w/75 sxs.
7. Cleanout to retainer & pressure up to 1200#, lost 300# in 5 min.
8. Set RITS @ 1302' squeeze w/75 sxs cmt.
9. Drill out & test. Didn't hold pressure.
10. Set RITS @ 1302' squeeze w/100 sxs cmt.
11. Drill out to RBP & test. Didn't hold pressure.
12. Set RITS @ 1802' squeeze w/200 sxs. No squeeze pressure.
13. Cleared RITS & pump 100 sxs cmt & 6 sxs flowcele.
14. Drill out & test for leaks. None found.
15. Retrieve RBP & return to production.

Work completed in May of 1977.

18. I hereby certify that the foregoing is true and correct

SIGNED

*C. Harvey Carr*

TITLE

District Engineer

DATE

6-18-79

(This space for Federal or State office use)

APPROVED BY

(Ord. Sgd.)

ALBERT R. STALL

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 09 1979

CONDITIONS OF APPROVAL, IF ANY: