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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 22 1969

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Kerr-McGee Corporation 3. Address of Operator P. O. Box K, Sunray, Texas 79086 4. Location of Well UNIT LETTER L , 660 FEET FROM THE West LINE AND 1,980 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 19S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3,309.3' GR	7. Unit Agreement Name 8. Farm or Lease Name Nix 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 3/4" hole from 2,000' to 9,672'. Ran logs. Set 5 1/2" OD, 17#/ft., N-80 and J-55 casing at 9,667' RKB. Cemented with 450 sacks of Class C cement plus 2% gel, 5# gilsonite per sack, and 1/4# of flo seal per sack followed by 725 sacks of Type H cement plus 1 1/2% CFR2 and 4# salt per sack. Plug down at 4:15 PM, 1-14-69. Temperature survey showed good cement to 5,800'. Moved off rotary rig. Moved in pulling unit. Ran 4 3/4" bit, 5 1/2" casing scraper, and 2 3/8" OD, 4.7#/ft., N-80, tubing to 9,577' RKB. On 1-20-69, tested casing with 2,000 psi for 30 minutes. Held alright.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Breiden

TITLE Engineer

DATE 1-21-69

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE JAN 22 1969

CONDITIONS OF APPROVAL, IF ANY: