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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Kerr-McGee Corporation		8. Farm or Lease Name Nix	
3. Address of Operator P. O. Box K, Sunray, Texas 79086		9. Well No. 1	
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1,980 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 19S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3,309.3' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Drilled 12 1/4" hole from 233' to 2,000'. Set 9 5/8" OD, 36#/ft., J-55, ST&C casing at 1,983' RKB. Unable to pump in casing at 3,000'. Ran perforating gun. Found fillup at 1,843'. Perforated with four 0.56" holes per foot from 1,840'-1,842'. Cemented with 700 sacks of Halliburton Light Cement with 18% salt followed by 200 sacks of Class H cement with 2% calcium chloride. Left 30' of cement inside casing above perforations. Cement did not circulate. Job complete at 7 PM, 11-11-68. Ran temperature survey. Top of good cement at 800'. Ran 1" tubing outside 9 5/8" casing. After 7 stages and use of 700 sacks of cement, cemented to surface. On last stage circulated 10 to 15 sacks of cement out. Last stage complete at 4:30 PM, 11-13-68. Ran temperature survey to 800'. Found good cement from surface to 800'. Nipped up and installed blowout preventors. Tested casing and BOP with 1500 psi for 30 minutes at 8 AM, 11-15-68. Held alright. Drilled out cement and cleaned out hole to 2,000'. Ran Halliburton RTTS tool and set tool at 1,818'. Squeezed cement behind pipe. Used 110 sacks of common cement plus 2% calcium chloride. Job complete at 9:15 AM, 11-16-68. Aired 6 hours. Squeezed with RTTS tool at 1,818' with 100 sacks of common cement plus 2% calcium chloride. Job complete at 6:15 PM, 11-16-68. Started drilling out at 8 AM, 11-17-68. Drilled out cement and now drilling 8 3/4" hole.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. J. Breeden

TITLE Engineer

DATE November 18, 1968

APPROVED BY W. A. Gussett

TITLE OIL AND GAS INSPECTOR

DATE NOV 21 1968

CONDITIONS OF APPROVAL, IF ANY: