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NO. OF COPIES RECEIVED	1//	4							
DISTRIBUTION	 -,- -	- NEW W					Form C-101 Revised 1-1-65		
SANTA FE	/ =		هرا الم	4 1900	_		Type of Lease		
FILE	//	-				STATE X			
U.S.G.S.	 	C. C.				Gas Lease No.			
OPERATOR	6	-	(A)	K-20					
OPERATOR		_			t	iiiiiii	mmmin		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
1a. Type of Work							7. Unit Agreement Name		
						Pecos R	River Deep		
b. Type of Well PLUG BACK DEEPEN PLUG BACK						8. Farm or Lease Name			
OIL GAS GAS OTHER ZONE ZONE ZONE						Pecos River De. Unit			
2. Name of Operator							9. Well No.		
Yates Drilling Company							7		
3. Address of Operator							10. Field and Pool, or Wildcat		
207 South 4th Street, Artesia, New Mex. 88210							Wildcat		
4. Location of Well	Location of Well Unit Letter E Located 1980 FEET FROM THE North LIM						: (())))))))))))		
	·								
AND 660	ROM THE	West	of sec. 16	19S RGE. 27	MMFM	7777777	<i></i>		
						12. County			
	77777				HHH	Eddy	HHHHH		
	###		<i>HHHHH</i>	9, Proposed Depth 19	A. Formation	7777777	20. Hotary or C.T.		
					an And	1	C.T.		
21. Elevations (Show whether	TDF. RT. e	etc.) 21A. Kind 6	Status Plug, Bond	2100 Contractor			. Date Work will start		
3345 GR	, , .	Blanl	-	Tidwell & Sc		1	. 8, 1968		
23.		Didi.	1	114,1011 4 00		1			
		PF	ROPOSED CASING AND	CEMENT PROGRAM			·		
SIZE OF HOLE	SIZ	ZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
		13 3/8 O.D. 48#		250' 10			Circulate		
12"		9 5/8 O.D.	32.3#	1300Approx.See		ootnote	See Footnote		
		 							
	i			i	l	į			
		334			bc	z	•••		
Yates Drilling Co. intends to drill and test the San Andres									
Formation as per above location & depth. All regulations & rules									
of the NMOCC will be complied with as to casing and cementing									
requirements.									
It is our intention to mud off the 9 5/8" casing. If commercial production is encountered the 9 5/8" will be picked up and cement circulated. If no commercial show is drilled in the San Andres the 9 5/8" casing will be pulled prior to P&A.									
It i	s our	intention	to mud off	the 9 5/8" ca	sing.	If 🍾	C ON A		
commercial production is encountered the 9 5/8" will be picked to the pi									
up and cement circulated. If no commercial show is drilled									
in the San Andres the 9 5/8" casing will be pulled prior to P&A.									
				•	•		L is		
NMOC	c ron	rocentativ	e will be co	ntacted at le	ast 24	hours			
			asing string						
prior to	cemen	icing any c	asing scring	j •			. '		
IN ABOVE SPACE DESCRIB	E PROPO	SED PROGRAM: IF I	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC		
TIVE ZONE, GIVE BLOWOUT PRE	EVENTER PR	ROGRAM, IF ANY.							
I hereby certify that the infor	rmation ab	ove is true and comp	lete to the best of my l	mowledge and belief.					
Signed Paul	لملا	hite	to Tule Engineer			Date 12/4/68			
. (This space	e for State	: Use)							
11	2 1	11		NO OSO INCOCATAR		חבי	C / 1000		
APPROVED BY W.	100	esset	. TITLE	ND GAS INSPECTOR		DATE DE	C 4 1968		
CONDITIONS OF APPROVAL, IF ANY: Notify PURCO C.C. in sufficient									
Cement 1	mitol do	rivial <u>Lib</u>	•		,				
eurface beb	ind <u>/</u>	3 1/4" 7 93/4"	: . ↑	13 7849 56	ısing				
			the contract of the contract o		~ ~				

MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Yates Drilling Company Pecos Deep Unit Unit Letter Township Hange County 16 19 South Eddy Actual Footage Location of Well: 1980 feet from the line and West Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3345 San Andres Wildcat-Undesignated Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** R 27 E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Engineer Yates Drilling Co. 12/4/68 16 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or November 29, 1968 N.M.L.S.No.542

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