

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. O. C. G. COPY

SUBMIT IN DUPI

(See other In-
structions on
reverse side)

Copy to SF

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 1361	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Re-entry</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210				8. FARM OR LEASE NAME CC Tank Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FSL & 1980 FEL of Section 8-20S-24E At top prod. interval reported below At total depth				9. WELL NO. 4	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUNDED 6-27-76		16. DATE T.D. REACHED 6-30-76		17. DATE COMPL. (Ready to prod.) 7-22-76	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3840' GR		19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 9275'		21. PLUG, BACK T.D., MD & TVD 8996'		11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA Sec. 8-20S-24E Unit J NMPM	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8937-8956' Morrow				12. COUNTY OR PARISH Eddy	
26. TYPE ELECTRIC AND OTHER LOGS RUN				13. STATE NM	
28. CASING RECORD (Report all strings set in well) Casing Size Weight, lb./ft. Depth Set (MD) Hole Size 9-5/8" 32.75# 898' 8-3/4" 4 1/2" 11.6 & 10.5 9261'				25. WAS DIRECTIONAL SURVEY MADE NO	
29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 2-3/8 8881 8887				30. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2-3/8 8881 8887	
31. PERFORATION RECORD (Interval, size and number) 8937-8956' w/40.32" shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 8937-8956 1000g 7 1/2 % MS acid & nitrogen, 15000g treated wtr & 18000# 20-40 sand.	
33.* PRODUCTION Date First Production 7-22-76 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or shut-in) Shut-in				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
35. LIST OF ATTACHMENTS				TEST WITNESSED BY Don Weaver	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				DATE 8-12-76	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sticks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	MEAS. DEPTH
FORMATION	TOP		TRUE VENT. DEPTH
REFER TO GULF OIL CORPORATION - POWERS "A" FEDERAL NO. 1 - Completion.		314 1661 3992 5000 7200 8567	