

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form 103  
Revised 10-1-73

|                 |   |
|-----------------|---|
| COPIES RECEIVED | 3 |
| DISTRIBUTION    |   |
| SANTA FE        | 1 |
| FILE            | 1 |
| U.S.O.B.        |   |
| LAND OFFICE     |   |
| OPERATOR        | 1 |

|   |
|---|
| 5a. Indicate Type of Lease  |
| State <input type="checkbox"/> Free <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.  |
| 12212   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

|  |                                  |
|--|----------------------------------|
| 1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name           |
| 2. Name of Operator  | 8. Farm or Lease Name            |
| J. M. Welch  | Gulf                             |
| 3. Address of Operator   | 9. Well No.                      |
| Box 496, Artesia, N. M. 88210  | 1                                |
| 4. Location of Well  | 10. Field and Pool, or Well Unit |
| UNIT LETTER B 1650 FEET FROM THE E LINE AND 330 FEET FROM  | Shugart                          |
| THE N LINE, SECTION 28 TOWNSHIP 18 RANGE 31 NMPM.  |                                  |
| 15. Elevation (Show whether DF, RT, GR, etc.)  | 12. County                       |
|  | Eddy                             |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |   |
|  |   | OTHER <input type="checkbox"/>                                  |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5/22/79 ran cement log and found top of cement at 3300', then perforated 4½" casing at 3270'

On 5/22/79 well showed water - on 5/24/79 ran Sonar log and found water coming in formation at 2300'. On 5/25/79 Halliburton cemented with 150 sacks Class C cement with 4% gel and 1/4 lb of flow seal, then ran 150 sacks Class C cement with 2% CC at maximum pressure of 1400 lbs. On 5/26/79 ran cement survey and found top of cement at 2050'. On 5/28/79 cleaned well below perforation and tested at 500 lbs. There was no water flow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Welch TITLE C. J. Pugh DATE 6-11-77

APPROVED BY Mark Withman TITLE OIL AND GAS INSPECTOR DATE JUN - 9 1977

CONDITIONS OF APPROVAL, IF ANY: