

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ 1969

2. NAME OF OPERATOR

Hanson Oil Company

O. C. C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

CHANGE IN OPERATOR NAME FROM: ~~Hanson Oil Company~~ to ~~Hanson Oil Company~~ New Mexico, 88201

At surface

HANSON OIL COMPANY

2310' FSL & 330' FWL

Sec. 30, T-19-S, R-31-E

Eddy County, New Mexico

HANSON OIL CORPORATION

EFFECTIVE: APRIL 1, 1970

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED 5/24/69 16. DATE T.D. REACHED 6/10/69 17. DATE COMPL. (Ready to prod.) 7/1/69 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3451' DF 19. ELEV. CASINGHEAD 3449'

20. TOTAL DEPTH, MD & TVD 2150' 21. PLUG, BACK T.D., MD & TVD 2148' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2150'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1967 - 2009' Yates Formation

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gr-Den-Cal

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	574'	10"	200 sx.	None
5-1/2"	14#	2150'	8"	200 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1900'	None

31. PERFORATION RECORD (Interval, size and number)

1-0.40" jet @ 1967, 1970, 1974, 1985,
1989, 1991, 2002 1/2 & 2009'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 1967-2009' AMOUNT AND KIND OF MATERIAL USED Frac. w/25,000 LO + 26,000 lbs. sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-1-69		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-1-69	24	2"	→	65		0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	65		0	36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Bob Murdock

35. LIST OF ATTACHMENTS

2-GR-Den-Cal logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth J. Schramm TITLE Manager DATE 7/2/69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Red beds	375	385	Hole full of water	T. Anby.	300'	
Yates	1955	1970	10 gals OPH	T. Salt	475'	
Yates		1977	13 1/2 gals. OPH	B. Salt	1793'	
Yates		2010	20 gals. OPH	T. Yates	1966'	
Yates	2140	2145	300' water in hole.			