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	SANTA FE /	1 _	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
	FILE		AND	Effective 1-1-65
	U.S.G.S.			
	CHANGE IN OPERATOR NAME FROM: 3			3
	TRANSPORTER OIL /	HANSON O	IL COMPANY	101 💉 1969
	OPERATOR 5		то	JOLE
	PRORATION OFFICE	HANSON OIL	CORPORATION	o. c. c.
•.	Operator	EFFECTIVE:	APRIL 1, 1970	ARTESIA, OFFICE
	Wangon UII Company			
	Address			
P. O. Box 1515, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) New We:1 X Change in Transporter of:				
	Recompletion	Oil Dry Ga	ıs 🗆	
	Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name and address of previous owner				·
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Le			
	Southern Union 1 North Hackberry Yates 5 2 State, Federal or Fee Fed.			
	Location I Note: indexectly 1200 5.			
	Unit Letter L ; 2310 Feet From The South Line and 330 Feet From The West			
	,			
	Line of Section 30 Township 19-S Range 31-E , NMPM, Eddy County			
ш.	DESIGNATION OF TRANSPORT	OF CONDENSATE OF CONDENSATE	Address (Give address to which approv	ed copy of this form is to be sent)
	The Permian Corporati		P. O. Box 3119, Midland	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n
	give location of tanks.	F 30 19-S:31-E	No	Unknown
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-24-69	7-1-69	2150'	2148'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3451' DF	Yates Formation	1967'	1900 Depth Casing Shoe
	Perforations	7/ 1005 1000 1001 20	02 1/2 2000!	2150
1 SPF @ 1967, 1970, 1974, 1985, 1989, 1991, 2002 1/2, and 2009' 2 TUBING, CASING, AND CEMENTING RECORD			2130	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	10"	8-5/8"	574'	200 sx.
	8"	5-1/2"	2150'	200 sx.
		23/8"	1900	
			<u> </u>	<u> </u>
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)				nd must be equal to or exceed top allow-
	Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
	7-1-69	7-1-69	Pump	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs.			2"
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas + MCF
		65	0	
	GAS WELL	12 12 1	6.775	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-is)	Casing Pressure (Shut-in)	Choke Size
•			<u> </u>	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BY_W,U, Susser	
			TITLE OIL AND CAS INCPECTOR	
	(Signature) Manager (Title) July 2, 1969 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
			completed wells.	