

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ WIW

2. NAME OF OPERATOR ARCO Oil and Gas Co.  
Div of Atlantic Richfield Co. ✓

3. ADDRESS OF OPERATOR  
P. O. Box 1710, Hobbs, N M 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 100' FSL & 990' FWL  
AT TOP PROD. INTERVAL: as above  
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Squeeze cmt Yates		

5. LEASE  
LC-029392 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
APR 8 1982

7. UNIT AGREEMENT NAME  
O. C. D.

8. FARM OR LEASE NAME  
ARTESIA, OFFICE  
East Shugart Unit

9. WELL NO.  
32

10. FIELD OR WILDCAT NAME  
Shugart Yates Queen SR-30.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
35-18S-31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
N M

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3623' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up, install BOP. POH w/injection assy. CO to 3943' PBD.
2. Set RBP @ 2900', spot 2 sx sd on top.
3. Set pkr @ 2700' break perfs 2744-2829' w/acid.
4. POH w/pkr, set cmt ret @ 2680', cmt sqz perfs 2744-2829' w/amt to be determined WOC. DO sqz job & test.
5. Reset RBP @ 2080'. Perf 4½" csg below salt @ 1940-41', break circ thru perfs. Set cmt retr @ 1900'. Circ cmt thru perfs to surf. WOC, DO cmt & press test sqz job. If cmt not circ to surf, move RBP to 900', perf 4½" csg @ 860', set cmt ret @ 800' & sqz cmt to surf. WOC. DO ret & cmt, press test sqz job.
6. POH w/RBP. RIH w/pkr, set @ 2850' & acidize perfs 3352-3891' w/5000 gal 15% NEA acid. Swab back & POH w/pkr.
7. RIH w/injection assy, set pkr @ 2850' & resume WI.

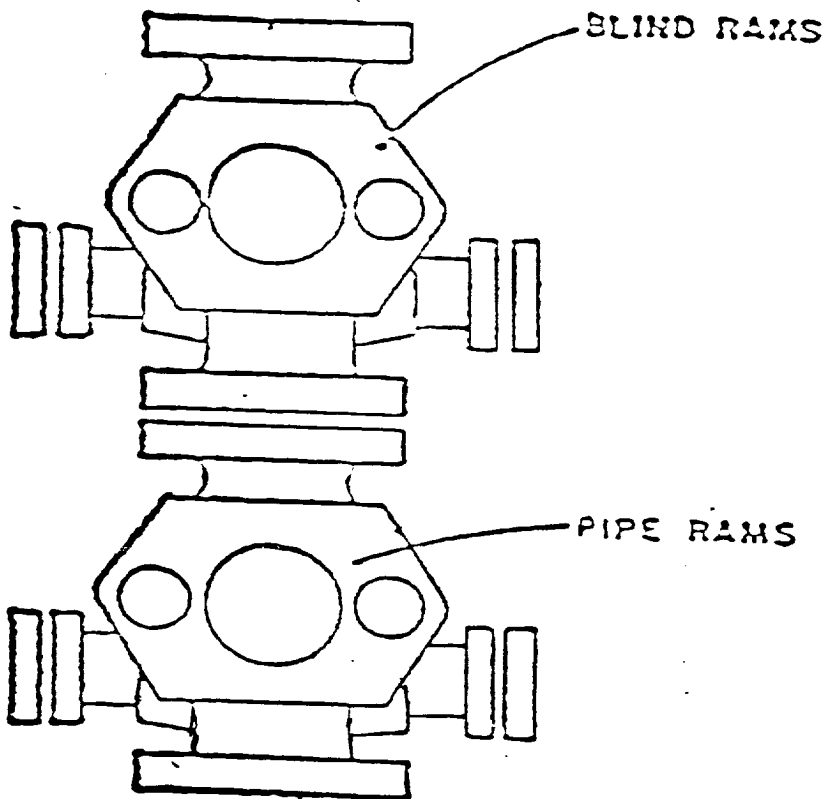
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry D. Schmidt TITLE Dist. Drlg. Supt. DATE 4/05/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

**Blow Out Preventer Program**

**Lease Name** East Shugart Unit

**Well No.** 32

**Location** 100' FSL & 990' FWL,  
Sec 35-18S-31E, Eddy Co. N M

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

*QWS*  
*4/5/82*