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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI		orm C-101							
SANTA FE	NEW MEXICO OIL CONS	ECEIVE	U F	levised 1-1-65							
FILE /			Γ	5A. Indicate Type of Lease							
U.S.G.S. 2		NOV 2 4 1969		STATE STATE FEE 5, State Oil & Gas Lease No.							
LAND OFFICE /	NOV 2 4 1905										
OPERATOR /		o. c. c.		B-8096							
			<u>د </u>								
APPLICATION FO	R PERMIT TO DRILL, DEEPEN	, OR PLUG BACK									
1a. Type of Work				7. Unit Ägreement Name							
DRILL	DEEPEN	PLU	G ВАСК 🔲 🖣	8. Furm or Lease Name							
b. Type of Well				Continental State							
OIL GAS WELL	OTHER	ZONE									
2. Name of Operator	co Production Company			9. Well No. 7							
				•							
3 Address of Operator				10. Field and Pool, or Wildcat							
3. Address of Operator Box 67	Loco Hills, New Mexic	x 88255		10. Field and Pool, or Wildcat Turkey Track							
Bex 67	T 000	Ea	et.								
Bex 67		FEET FROM THE									
Bex 67	T 000	Ea		Turkey Track							
4. Location of Well UNIT LETTER	I LOCATED 990	FEET FROM THE									
4. Location of Well UNIT LETTER	I LOCATED 990	FEET FROM THE	.st 9 Е миры	Turkey Track							
4. Location of Well UNIT LETTER	I LOCATED 990	FEET FROM THE EQ TWP. 19 S RGE. 2	STLINE 9 E NMPM 19A. Formation	Turkey Track 12. County Eddy 20. Rotary or C.T.							
Best 67 4. Location of Well UNIT LETTER AND 1650 FEET FROM THE	I LOCATED 990 South LINE OF SEC. 9	FEET FROM THE EQ TWP: 19 S RCE. 2	.st 9 Е миры	Turkey Track 12. County Eddy 20. Rotary or C.T.							
Box 67 4. Location of Well UNIT LETTER AND 1650 FEET FROM THE 21. Elevations (Show whether DF, RT, etc.)	I <u>LOCATED</u> 990 South LINE OF SEC. 9 2010 2010 2010 2010 2010 2010 2010 201	FEET FROM THE EQ TWP. 19 S RCE. 2 19. Proposed Depth 2200 21B. Drilling Contractor	SE LINE 9 E MPM 19A. Formation Queen	Turkey Track Turkey Track L. County Eddy 20. Rotary or C.T. Rotary 22. Approx. Date Work will start							
Best 67 4. Location of Well UNIT LETTER AND 1650 FEET FROM THE	I LOCATED 990 South LINE OF SEC. 9	FEET FROM THE EQ TWP. 19 S RCE. 2 19, Proposed Depth 2200	SE LINE 9 E MPM 19A. Formation Queen	Turkey Track							

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
121 "	8 5/8*	24#	270	150	100
7 7/8"	42"	10.5#	2200	200	1200
		ł	l	•	1

Intend to drill well with rotary tools to approx. 2708, set and cement 8 5/8" csg., let cement set 18 hrs., test to 500 pai, drill to approx. 2125", core Queen sand interval to approx 2200", run open hole logs, set and cement $4\frac{1}{2}$ " casing to TD, WOC 72 hrs. (minimum) perforate Queen sand interval, fracture treat well with approx 20,000 gal. gelled brine and 40,000# sand, equip well with tubing, rods, and pumping equipment and place on production.

APPROVAL VALID APPROVAL VALU FOR 90 DAYS UNLESS DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTED PROGRAM, IF ANY. I berehv certify the the istant of the second secon

I hereby certify that the information above is true and	complete to th	ne best of my knowledge and belief.	
Signed _ Dor Kiefon	Title	District Superintendent	Date 20 Notember 1969
(This space for State Use)		OIL AND GAS INSPECTOR	
APPROVED BY W. a. Gressett	TITLE		NUV 24 1339

CONDITIONS OF APPROVAL, IF ANY:

N. MEXICO OIL CONSERVATION COMMISSI. WELL LOCATION AND ACREAGE DEDICATION PLAT

1.

A11	distances	must	ье	from	the	outer	boundaries	of	the	Section

		An Matances	Lease				Well No.	
Operator Anadarko I	Production (omnen v		tinental S	tete		7	
Jnit Letter	Section	Township	Ror		County		ł	
I	9	19 Seut	h	29 East	Eddy	r		
ctual Footage Loco					-			
1650 ound Level Elev:	feet from the Producing F	South	line and 990 Pool	fe	et from the		line Dedicated Acreage:	
3372		Queen		key Tract				Acres
		cated to the su			or hachure m	arks on the		
2. If more th	-	is dedicated to	-					working
		different owner , unitization, for			, have the in		all owners been $2 4 1969$	consoli-
Yes	No If	answer is "yes	" type of conso	lidation		NOV 4	_ 4 15 00	
If answer		e owners and tr			actually been	Consolidad	C. C. Adoktiscievers	e side of
No allowat	ole will be assi	gned to the well se)or until a non						
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	1					Company	.	_
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	1					l hereby	certify that the w	ell location
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						Certificate N	a mar	and