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DEC 20 1969

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	1
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LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-8096

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Continental State

2. Name of Operator	Anadarko Production Company
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9. Well No.	7
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3. Address of Operator	Box 67 Loco Hills, New Mexico 88255
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10. Field and Pool, or Wildcat	Turkey Track
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4. Location of Well	UNIT LETTER I LOCATED 990 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE OF SEC. 9 TWP. 19 S RGE. 29 E NMPM
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12. County	Eddy
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15. Date Spudded	11-23-69	16. Date T.D. Reached	11-29-69	17. Date Compl. (Ready to Prod.)	12-10-69	18. Elevations (DF, RKB, RT, GR, etc.)	3372 GL	19. Elev. Casinghead	3371
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20. Total Depth	2262	21. Plug Back T.D.	2180	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-2262	Cable Tools	
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24. Producing Interval(s), of this completion - Top, Bottom, Name	2124-45 Queen	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	GR-Density, Laterlog, Micro-Laterlog, Cement Bond	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	278	12 1/4"	150 sx	0
4 1/2"	10.5	2258	7 7/8"	300 sx	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	2150	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2215-25 - 1/2" - 20 (Plugged Back)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2124-28 - 3/8" - 5		2215-25	500 gal mud acid
2136-45 - 3/8" - 10		2124-28 &	250 gal acid, 30,000 gal gelled water, 14,000# sand
		2136-45	

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
12-20-69	Pump				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-22-69	24			6	3.8	1	635
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel	

35. List of Attachments
GR-Density, Laterlog, Micro-Laterlog, Bond Logs (2) Deviation Surveys (3)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>D. R. Layton</i> D. R. Layton	District Superintendent	12-23-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>980</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
✓ T. Salt <u>296</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
✓ B. Salt <u>898</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
✓ T. Yates <u>1082</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
✓ T. 7 Rivers <u>1150</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2118</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Sand & caliche				
50	296	246	Red bed & sand				
296	728	432	Salt & anhy.				
728	898	170	Salt				
898	980	182	Sand & anhy.				
980	1082	102	Anhy.				
1082	1240	158	Sand & anhy.				
1240	1450	210	Sand, anhy., & XXXX dolo.				
1450	1560	110	Sand & dolo.				
1560	2118	558	Dolo., lime				
2118	2165	47	Sand				
2165	2195	30	Anhy. & XXXX dolo.				
2195	2240	45	Sand & anhy.				
2240	2262	22	Dolo. & anhy.				