

DEPARTMENT OF THE INTERIOR (Other Instructions on Reverse Side)

GEOLOGICAL SURVEY

BUREAU OF LAND MANAGEMENT
5. LEASE DESIGNATION AND SERIAL NO.

NM043627

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Allied Chemical Corporation		8. FARM OR LEASE NAME Allison-Federal	
3. ADDRESS OF OPERATOR 1300 Wilco Bldg, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 660' FSL & 660' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-19-S, R-24-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3659 GR		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 10:00 P.M. CST January 3, 1970 . TD 390'-set 13 3/8 O.D. 48# H-40 ST & C @ 390'. Cemented with 715 sx class C Incor 2%, CaCl₂ w/1/4# flocele. Cement circ. Waited on cement 24 hrs. Tested with 1500 lbs. pressure for 30 min. No decrease in pressure.

TD 2090'. Set 8 5/8 24# K-55 ST & C @ 2090'. Cemented with 625 sx class C Incor 4% gel 1/4# flocele. Cement circ. WOC 24 hrs. Tested with 1000# pressure for 30 minutes. No decrease in pressure

RECEIVED

JAN 21 1970

RECEIVED O. C. C.

ARTESIA, OFFICE

JAN 20 1970

U. S. G. S.

ARTESIA

18. I hereby certify that the foregoing is true and correct

SIGNED

E. L. Hammer

TITLE

Well Test Supervisor

DATE

1-15-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES

JAN 20 1970

Date

ACTING District Engineer

*See Instructions on Reverse Side