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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

SEP 24 1990

OIL CONSERVATION DIVISION

C. S. Q.
ARTESIA OFFICE

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate
District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator		Pool		County		Eddy									
YATES PETROLEUM CORPORATION		North Dagger Draw Upper Penn													
Address		105 So. 4th, Artesia, NM 88210		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
Allison CQ Federal	1	P	22	19	24	8-4-90	P 2"	65	M4	24	27	41	4	24	6000
Cooper AHH	1	F	1	20	24	8-5-90	P 2"	275	M49	24	2300	41	28	100	3571
Hill View AHE Federal	1	D	12	20	24	8-8-90	P 2"	270	M127	24	3400	41	100	730	7300
Pincushion AHN	1	M	30	19	25	9-8-90	P 2"	150	M248	24	200	42	300	513	1710
Roden GD Federal	6	H	35	19	24	9-19-90	P 2"	210	M88	24	450	42	35	835	23857
Ocotillo ACI Federal	1	A	10	20	24	9-1-90	F 2"	175	M14	24	380	41	11	803	73000

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Signature

Juanita Goodlett - Production Supvr.
Printed name and title

9-21-90 (505) 748-1471
Date Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)