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TRANSPORTER	OIL GAS
OPERATOR	3
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

MAY 11 1970

U. C. B.

ARTESIA, OFFICE

I. Operator  
**Gulf Oil Corporation**

Address  
**Box 670, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐ **New Well**  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<b>Littlefield "AB" Federal</b>	<b>10</b>	<b>Shugart (Y, SR, Q, Grb.)</b>	State, Federal or Fee	<b>Federal WL-014103</b>
Location				
Unit Letter <b>B</b>	<b>660</b>	Feet From The <b>North</b> Line and <b>1980</b>	Feet From The <b>East</b>	
Line of Section <b>22</b>	Township <b>18-S</b>	Range <b>31-E</b>	NMPM, <b>Red</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Texas-New Mexico Pipeline Company</b>	<b>Box 1510, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Continental Oil Company</b>	<b>Box 140, Hobbs, New Mexico 88240</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<b>K</b>	<b>22</b>	<b>18-S</b>	<b>31-E</b>	<b>Yes</b>	<b>May 8, 1970</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<b>IX</b>			<b>IX</b>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
<b>4-17-70</b>	<b>4-28-70</b>	<b>3450'</b>		<b>3410'</b>				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
<b>3661' GL</b>	<b>Queen</b>	<b>3336'</b>		<b>3401'</b>				
Perforations	Is gas actually connected?		When					
<b>Perforated 5-1/2" casing W/2, 1/2" JHPT at 3336-40' &amp; 3364-70'</b>	<b>Yes</b>		<b>May 8, 1970</b>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>11"</b>	<b>8-5/8"</b>		<b>719'</b>		<b>350 sacks (Circulated)</b>			
<b>7-7/8"</b>	<b>5-1/2"</b>		<b>3449'</b>		<b>300 sacks (TOC at 1900')</b>			
	<b>2-3/8"</b>		<b>3401'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<b>5-1-70</b>	<b>5-4-70</b>	<b>Pump</b>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<b>16 hours</b>	<b>--</b>	<b>--</b>	<b>2"</b>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<b>117</b>	<b>89</b>	<b>28 (Load water)</b>	<b>--</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. D. BORLAND

(Signature)

**Area Production Manager**

(Title)

**May 8, 1970**

(Date)

OIL CONSERVATION COMMISSION

MAY 11 1970

APPROVED

BY

**W. A. Sessett**

TITLE

**OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# INCLINATION REPORT

OPERATOR Gulf Oil Corp. ADDRESS P.O. Box 670, Hobbs, N.M.  
 LEASE Littlefield "AB" Fed. WELL NO. 10 FIELD \_\_\_\_\_  
 LOCATION 660' FNL & 1980 FEL, Section 22, 18S, 31E, Eddy County, N.M.

Depth	Angle Inclination 'degrees)	Displacement	Displacement Accumulated
195'	1/4	0.8580	0.8580
403'	1/2	1.8096	2.6676
725'	1/2	2.8014	5.4690
970'	1/2	2.1315	7.6005
1130'	1/2	1.3920	8.9925
1515'	3/4	5.0435	14.0360
1910'	1-1/4	8.6110	22.6470
2220'	1-1/2	8.1220	30.7690
2755'	1/4	2.3540	33.1230
3085'	1/4	1.4520	34.5750
3451'	1/4	1.6104	36.1854

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Ronnie Ramsey  
 Title: Clerk

## Affidavit:

Before me, the undersigned authority, appeared Ronnie Ramsey known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ronnie Ramsey  
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 6 day of May

1970  
**RECEIVED**  
 MAY 11 1970  
 U. L. C.  
 ARTESIA, OFFICE

Seal

Agnew R. Brown  
 Notary Public in and for the County  
 of Lea, State of New Mexico

My Commission Expires Feb. 6, 1973