NO. OF COPIES RECEIVED			From G. 100
DISTRIBUTION			Form C-103 Supersedes Old
SANTA FE /		SERVATION COMMISSION	C-102 and C-103
FILE		SERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	+	DEC 1 0 1970	5a. Indicate Type of Lease
	<u>+</u>	0120101970	State X Fee
OPERATOR			5. State Oil & Gas Lease No.
L	L1	0.0.0.	L-3355
(DO NOT USE THIS FORM FO	NDRY NOTICES AND REPORTS ON DR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG P LICATION FOR PERMIT	ARTESIA, OFFIC: I WELLS BACK TO A DISPERENT RESERVOIR. CH PROPOSALS.)	
1	1		7. Unit Agreement Name
WELL WELL WELL	OTHER-		
2. Name of Operator	8. Farm or Lease Name		
The Petroleum Co	Petco State		
3. Address of Operator	9. Well No.		
3303 Lee Parkway	1-26		
4, Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERP	Eet from the Eas	St LINE AND 760 FEET FROM	Wildcat
THELINE, S	SECTION TOWNSHIP	RANGENMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)			
GL-3320.5			12. County
$\frac{1}{16}$			Eddy
Che	eck Appropriate Box To Indicate N	lature of Notice, Report or Oth	er Data
NOTICE O	F INTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON			ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	COARGE FLANS	OTHER Test squeeze ce	ment and perforate
OTHER			mone and periorale A
12 December 2 Contra		L	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WOC 36 hours after squeeze cementing perforation 10,655 to 659 feet, then drilled cement from 10,447 to 10,659 feet. Tested squeeze w/1500 psi, 30" held okay, 5:00 p.m., October 31, 1970.

On November 1, 1970, Schlumberger perforated 5-1/2 inch casing from 10,655 to 659 feet with 5 holes.

18. I hereby certify that the information above is true and comple	TITLE	at of my knowledge and belief. Agent	Dec. 9, 1970
APPROVED BY A greasett	TITLE	AU AND ARE ARGEORDA	DATE 1 7 1970