NO. OF COPIES REC	3		
DISTRIBUTIO	ON		
SANTA FE	1		
FILE	-		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! ON EN	GAS	3	
OPERATOR	1,22		
PRORATION OF			

III.

IV.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE					AND		Effective 1-1-65
U.S.G.S.				AUTHORIZATION TO TRA		NATURAL GAS	REBELL
LAND OFFICE	,					TOTAL OAS	Effective 1-1-65
TRANSPORTER	OIL	- '					5
IRANSPORTER	GAS						1070
OPERATOR		22					/U
PRORATION OF	ICE						1. 1. 2. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
Operator							AR ESIA, EFFICE
The	Petro	olei	um C	Corporation			TIFICE
Address		_	•	D 11 550	• •		
				ay, Dallas, Texas 752	19		
Reason(s) for filing	_	roper	box)		Other (Pleas	se explain)	
New Well				Change in Transporter of:			
Recompletion	$\square$			Oil Dry Ga	ıs 🔲		
Change in Ownership		_		Casinghead Gas Conder	nsate		
change of owners	hin give	nan	ne				
nd address of prev					<del> </del>		
				e 1	1+		/
ESCRIPTION O	F WEL	L A	ND LE		of frame /	Kind of Lease	
_ease Name 					otulation	State, Federal or Fee	Lease No.
Petco State	<u> </u>			1-26 Wildcat	·	State, Federal of Fee	State L-3355
_ocation	P		660	Post	760		Couth
Unit Letter		;	000	Feet From The <b>East</b> Lin	ne and	Feet From The	South
	20	6		ship 19S Bange 2	9E NMER	. Eddy	
Line of Section			Towns	ship 175 Range 2	, NMPI	M, Laddy	County
					_		
ESIGNATION O				or Condensate		to which appeared conv	of this form is to be sent)
		_		or Condensate	Address (Give dudress	to watch approved copy	of this form is to be sent)
Permian Co							- A-1
Came of Authorized	Transpor	ter of	i Casino	ghead Gas or Dry Gas	Address (Give address	to which approved copy	of this form is to be sent)
						<u>-</u>	
f well produces oil	or liquid:	s,	, t	Jnit Sec. Twp. P.ge.	Is gas actually connec	ted? When	
ive location of tank	s.			P 126:19:29		· · · · · · · · · · · · · · · · · · ·	
this production is	commi	ngled	l with	that from any other lease or pool,	give commingling orde	er number:	-
OMPLETION DA							
Designate Typ	a of C	amnl	ation	Oil Well Gas Well	New Well Workover	Deepen Plug B	ack   Same Resty.   Diff. Resty
Designate Typ	01 01	Jinpi	etion	-(X) X	X		
Date Spudded				Date Compl. Ready to Prod.	Total Depth	P.B.T.	
8/26/70				12/8/70	11,880		0,784
CI 2220		R, eta	1	Name of Producing Formation	Top Oil/Gds Pdy		Depth
GL-3320.	<u> </u>			Strawn	10,655		0,605 Casing Shoe
erforations 10,655	.650'					,	*
10, 055-	-039						0, 844
				TUBING, CASING, AND		1 "	
HOLE	SIZE			CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
15				11-3/4	600	600	
11				8-5/8	4,090	400	sxs+200sxs(dv@18
7-7/8				5-1/2	10, 844	100	sxsLW+300 sxs Class"
				<b>2-3/</b> 8	10,605		
EST DATA AND	REQU	EST	FOR				be equal to or exceed top allow
IL WELL				able for this de	pth or be for full 24 hour		
ate First New Oil F		anks	D	oate of Test	I	w, pump, gas lift, etc.)	
Nov. 16, 19	70			12/8/70	Pun		8100
ength of Test			T	ubing Pressure	Casing Pressure	Choke	DIZ.
24				**	-		<u> </u>
ctual Prod. During	Test		0	oil-Bbls.	Water-Bbls.	Gas - M	
				49	289		650
AS WELL						,	
ctual Prod. Test-N	CF/D		L	ength of Test	Bbls. Condensate/MMC	Gravity Gravity	of Condensate
esting Method (pito	t, back p	or.)	T	ubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke	Size
				· · · · · ·			
ERTIFICATE O	E COM	pr r	ANCE		OIL	CONSERVATION	COMMISSION
EXIIFICATE U		1	. 2. 7 🔾 20				'n
		1		ulations of the Oil Communication	APPROVED	DEC 22 197	<u>U</u> , 19
mmission have b	een coi	molie	ed with	ulations of the Oil Conservation and that the information given	11	1 Grans	*
ove is true and	complet	e to	the b	est of my knowledge and belief.	BY	1, yuse	<u>~</u>
				•	n.	H AND GAS INSPECT	TOP

Agent

December 9, 1970

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

:...