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DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87

FFR 14'89

REQUEST FOR ALLOWABLE AND NATURAL GAS Operation STRATA PRODUCTION COMPANY Address 648 PETROLEUM BLDG. ROSWELL, NM 88201 Change for Private applian) Change for Private applian) Change for Private applian Change for Private applian Change for Private applian Change for Sprivate Change for Operation Change for Private applian Change for Operation Change for Op	RECOURT FOR ALLOWABLE AND AUTHORIZATION D. COPPOSE	DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410		oania re, new ivi							
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved FEB 1 5 1989 By Original Signed By Mike Williams	lesting Method (pitot, back pr.)	Tubing Pressure (St	nul-in)	Casing Press	ure (Shut-iu)		Choke Size			
	Signature Frank S. Morgan By Original Signed By Mike Williams	I hereby certify that the rules and regula Division have been complied with and t	ations of the Oil Constitution g	servation uven above		OIL CON				N	
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	man and the second of the seco	Frank S. Morgan				Mike Williams					
Dec. 4 March 2	Printed Name Title	Printed Name 02/13/89			Title				<i>.</i>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.