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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

FEB 14 '89

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>STRATA PRODUCTION COMPANY</b>		Well API No.
Address <b>648 PETROLEUM BLDG. ROSWELL, NM 88201</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Other (Please explain) <b>Designate new casinghead gas purchaser</b>		
If change of operator give name and address of previous operator		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Petco State</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Turkey Track Bone Spring</b>	Kind of Lease <b>State, <del>Plotted</del> <del>Not</del> <del>Plotted</del></b>	Lease No. <b>L-3355</b>
Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>E</b> Line and <b>760</b> Feet From The <b>S</b> Line Section <b>26</b> Township <b>19S</b> Range <b>29E</b> , NMPM, <b>Eddy County</b> County				

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Refining Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 159 Artesia, NM 88210</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips 66 Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>820M Plaza Office Bldg. Bartelsville OK</b>	
If well produces oil or liquids, give location of tanks. Unit <b>P</b> Sec. <b>26</b> Twp. <b>19</b> Rge. <b>29</b>	Is gas actually connected? <b>yes</b>	When? <b>1/23/89</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
Date Spudded <b>01-17-89</b>	Date Compl. Ready to Prod. <b>01-24-89</b>		Total Depth <b>9000'</b>		P.B.T.D. <b>9000'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>KB3334'</b>	Name of Producing Formation <b>Bone Spring</b>		Top Oil/Gas Pay <b>8056'</b>		Tubing Depth <b>8400'</b>			
Perforations <b>8056 - 8236</b>					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>15"</b>	<b>11 3/4" 42#</b>		<b>600'</b>		<b>600sx CI "A"</b>			
<b>11"</b>	<b>8 5/8" 24 &amp; 32#</b>		<b>4090'</b>		<b>400sx &amp; 200sx (DV 1850'</b>			
<b>7 7/8"</b>	<b>5 1/2" 20 &amp; 17#</b>		<b>10,844'</b>		<b>100sxs Lite &amp; 300sx CI "H"</b>			
<b>2 3/8"</b>			<b>8400'</b>		<b>No Packer</b>			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test <b>02/09/89</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>50#</b>	Casing Pressure <b>50#</b>	Choke Size <b>2-15-89</b>
Actual Prod. During Test <b>50 bbls</b>	Oil - Bbls. <b>31</b>	Water - Bbls. <b>19</b>	Gas - MCF <b>68 MCF</b>

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

**Frank S. Morgan**

Printed Name

**02/13/89**

Date

Title

**505-622-1127**

Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved **FEB 15 1989**

By **Original Signed By**  
**Mike Williams**

Title

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.