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DISTRICT 1
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## State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION MAR 1 1 1993 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| DISTRICT III  | 10   | عالله                                      | ire, new r                   | VICKICO 673                                 | 04-2000   | ADVE                                  | A THEFE                                 |                       |                       |  |
|---|--|--|------------------------------|---|---|---------------------------------------|---|-----------------------|-----------------------|--|
| 1000 Rio Brazos Rd., Aztec, NM 8741   | REQUES   |  |                              | BLE AND                                     |   |                                       |   |                       |                       |  |
| I.  | то   | TRAN                                       | SPORT O                      | IL AND NA                                   | TURAL G   |                                       | 7.6F.ST.                                | <del></del>           |                       |  |
| Operator Strata Production C  |  |  | Well API No.<br>30-015-20328 |   |   |                                       |   |                       |                       |  |
| P. O. Box 1030, Ros   | well, New M                                    | exico                                      | 88202-                       | 1030  |   |                                       |   |                       | ;                     |  |
| Reason(s) for Filing (Check proper box  | r)   |  |                              |   | er (Please expl   | ain) `                                |   |                       |                       |  |
| New Well  |  |  | insporter of:                | F-  | ffective  | January                               | 1, 1993                                 |                       |                       |  |
| Recompletion  | Oil<br>Casinghead Gas                          | ∐ Dr                                       | y Gas □<br>mdensate □        | _   | 1000110   | oundar j                              | 1, 1550                                 |                       |                       |  |
| If change of operator give name   |  |  |                              | · · · · · · · · · · · · · · · · · · ·       |   |                                       | <del></del>                             |                       |                       |  |
| and address of previous operator  II. DESCRIPTION OF WEL  |  |  |                              |   |   |                                       |   |                       |                       |  |
| Lease Name<br>Petco State   |  | Well No. Pool Name, Including #1 Turkey Tr |                              |   | Spring  |                                       | Kind of Lease<br>State, Notice Mark Dex |                       | Lease No.<br>L = 3355 |  |
| Location  |  |  | - Tarkey T                   |   |   |                                       |   |                       |                       |  |
| Unit Letter P   | . 760  | Fe   | et From The                  | South Lie                                   | e and 66  | 60 <sub>F</sub>                       | et From The                             | East                  | Line                  |  |
|   |  |  |                              |   |   |                                       |   |                       |                       |  |
| Section 26 Town   | ship 19 South                                  | ) Ra                                       | nge 29 E                     | ast , N                                     | MPM,  |                                       | Eddy                                    | <u>'</u>              | County                |  |
| III. DESIGNATION OF TRA   |  |  |                              |   |   |                                       |   |                       |                       |  |
| Name of Authorized Transporter of Oil   |  | onden sate                                 |                              |   |   |                                       | copy of this form                       |                       |                       |  |
| Petro Source Partne Name of Authorized Transporter of Ca  |  | () or                                      | Dry Gas                      |   |   |                                       | 900, Hou                                |                       |                       |  |
| GPM Gas Corporation   |  |  |                              |   | Address (Give address to which approved copy of this form is to be sent)  1040 Plaza Office Bldg., Bartlesville, OK 770 |                                       |   |                       |                       |  |
| If well produces oil or liquids,  | well produces oil or liquids, Unit Sec. Twp. R |  |                              | . is gas actually connected? When           |   |                                       | ?                                       |                       |                       |  |
| give location of tanks.   | P 1 20   |  | 19S  29E                     | Ye  |   |                                       | 1/23/89                                 |                       |                       |  |
| If this production is commingled with the IV. COMPLETION DATA   | lat from any other lea                         | se or poo                                  | i, give commun               | ging order num                              | <u></u>   |                                       |   |                       |                       |  |
| Designate Type of Completic   | Oil<br>on - (X)                                | Well                                       | Gas Well                     | New Well                                    | Workover  | Deepen                                | Plug Back Sa                            | ıme Res'v             | Diff Res'v            |  |
| Date Spudded  | Date Compl. Rea                                | dy to Pro                                  | xt.                          | Total Depth                                 | 1   | 1                                     | P.B.T.D.                                |                       | <u>.I</u>             |  |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation  |  |  |                              | Top Oil/Gas                                 | Top Oil/Gas Pay   |                                       |   |                       |                       |  |
| Elevations (Dr., KKB, K1, GK, etc.)   |  |  |                              | 100 010 023 123                             |   |                                       | Tubing Depth                            |                       |                       |  |
| Perforations  |  |  |                              |   |   |                                       | Depth Casing S                          | Shoe                  |                       |  |
|   | TUBI   | NG, CA                                     | SING AND                     | CEMENTI                                     | NG RECOR  | D                                     | <u> </u>                                |                       |                       |  |
| HOLE SIZE   | HOLE SIZE CASING & TUBING SIZE                 |  |                              | DEPTH SET                                   |   |                                       | SACKS CEMENT                            |                       |                       |  |
|   |  | <del></del>                                |                              |   |   |                                       | <del> </del>                            | <del> </del>          |                       |  |
|   |  |  |                              | <del>-  </del>                              |   |                                       | <del> </del>                            |                       |                       |  |
|   |  |  |                              |   |   |                                       |   |                       |                       |  |
| V. TEST DATA AND REQU<br>OIL WELL — (Test must be afte  | EST FOR ALL(<br>ir recovery of total vo        |  |                              | ri he equal is as                           | exceed top all  | umble for thi                         | e denth or he for                       | 6.11 24 hour          | 1                     |  |
| Date First New Oil Run To Tank  | Date of Test                                   | iume oj ic                                 | aa ou ana mu                 | <del></del>                                 | ethod (Flow, pu   |                                       | <del> </del>                            | juli 24 now           | 3.)                   |  |
|   |  |  |                              |   | •   |                                       |   |                       |                       |  |
| Length of Test  | Tubing Pressure                                | Tubing Pressure                            |                              |   | Casing Pressure   |                                       |   | Choke Size            |                       |  |
| Actual Prod. During Test  | Oil - Bbls.                                    | Oil - Bbls.                                |                              |   | Water - Bbis.   |                                       |   | Gas- MCF              |                       |  |
| GAS WELL  |  |  |                              |   |   | · · · · · · · · · · · · · · · · · · · | 1                                       | <del></del>           |                       |  |
| Actual Prod. Test - MCF/D   | Length of Test                                 |  |                              | Bbis. Conder                                | Bbls. Condensate/MMCF   |                                       |   | Gravity of Condensate |                       |  |
| Testing Method (pilot, back pr.)  | Tubing Pressure                                | Tubing Pressure (Shut-in)                  |                              |   | Casing Pressure (Shut-in)   |                                       |   | Choke Size            |                       |  |
| W Open then con-  | 10.000   |  | 4 > > = =                    |   | <del></del>   | <del> </del>                          | <u> </u>                                |                       |                       |  |
| VI. OPERATOR CERTIF   |  |  |                              | (   | DIL CON   | ISERV                                 | ATION D                                 | IVISIO                | N                     |  |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above |  |  |                              |   | Date Approved MAR 1 5 1993  |                                       |   |                       |                       |  |
| is true and complete to the best of m   | iy knowledge and beli<br>A                     | ief.                                       |                              | Date  | Approve   | d MA                                  | K T 2 122                               | J                     |                       |  |
| Carol Or  | Danie  |  |                              |   |   |                                       |   |                       | <del>-</del>          |  |
| Signature   |  |  |                              |   | By ORIGINAL SIGNED BY   |                                       |   |                       |                       |  |
| Carol J. Garcia, Production Supervisor Printed Name Title   |  |  |                              | MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT |   |                                       |   |                       |                       |  |
| 3/10/93   | 505-0  | 522-1                                      |                              | Title                                       | SUPE  | KVISUK,                               |   | <del></del> -         | <del></del>           |  |
| Data  |  | Talcab                                     | na Nia                       | 11  |   |                                       |   |                       |                       |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.