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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Sale for Rig Fuel

RECEIVED

MAY 24 1971

Operator David Fasken	
Address 608 First Natl. Bank Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name "10"	Lease No.	Well No. 1	Pool Name, Including Formation Boyd (Morrow) Gas	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter J	1980	Feet From The East	Line and 1980	Feet From The South
Line of Section 10	Township 19 South	Range 25 East	, NMPM, Eddy County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Walter Drilling Co.		Box 3747 Odessa Texas
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? Temporary line to rig.	
	When 5-17-71	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
		X	X						
Date Spudded 9-23-70	Date Compl. Ready to Prod. 3-26-71	Total Depth 9292		P.B.T.D. 9238					
Elevations (DF, RKB, RT, GR, etc.) 3501	Name of Producing Formation Morrow	Top Oil/Gas Pay 9024		Tubing Depth 8928					
Perforations 9024 - 9151					Depth Casing Shoe 9292				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
28"	20" 52.73#/ft.	30'	6 yards Ready-Mix
17-1/2"	13-3/8" 48.00#/ft.	450'	500
12-1/4"	8-5/8" 24.00#/ft.	1228'	600
7-7/8"	4-1/2" 10.5 & 11.6#/ft.	9292'	500

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1773	Length of Test 4 hrs.	Bbls. Condensate/MMCF TSTM	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 1887	Casing Pressure	Choke Size 17/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED	MAY 24 1971	, 19
BY	W. A. Gressett	
TITLE	OIL AND GAS INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.