B. CEMENTING PROGRAM:

Surface casing: In Place. 13 3/8" casing cemented with 400 sacks Howco-Lite with 1/4# Flocele, 5# gilsonite and 2% CaCl per sack plus 100 sacks Incor with 1/4# Flocele and 2% CaCl per sack. Circulated.

Intermediate Casing: In place. 8 5/8" casing cemented with 400 sacks Howco-Lite with 1/2# Flocele & 2% CaCV sx and 200 sacks Incor neat w/2% CaCl. Circulated.

Production Casing: In place. 4 1/2" casing cemented with 500 sacks Incor with top of cement being 7020'.

Second Production Casing: 5 1/2" casing tied in to the 4 1/2" casing at 6700' cemented with 1400 sacks, Class C, sufficient to tie back 100' inside 8 5/8" casing at 1228'.

5. Mud Program and Auxiliary Equipment:

Interval	Type	Weight	Viscosity	Fluid Loss
0-TD	Brine Water	9.3	-	-

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: None.
Logging: Cement bond in 5 1/2" casing.
Coring: None.
DST's: None.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:
Anticipated BHP: N/A Re-Entry

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None

H2S Zones Anticipated: None

Maximum Bottom Hole Temperature: 164 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 15 days to re-enter the well with completion taking another 10 days.