rm 3160-5 me 1990)	UNITED ST. DEPARTMENT OF T BUREAU OF LAND M	THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
	SUNDRY NOTICES AND R	EPORTS ON WELLS deepen or reentry to a different reservoir.	NM-82845 6. If Indian, Allottee or Tribe Name
	SUBMIT IN TR	IPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil KX Gas Well KX Well	Other		8. Well Name and No. Polo AOP Federal. Com #2
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471)			9. API Well No. 30-015-20334
105 South 4th St., Artesia, NM 88210 Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Boyd Morrow
		-T19S-R25E (Unit J, NWSE)	11. County or Parish, State
CHECK	APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REPO	Eddy Co., NM ORT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION		
	f Intent	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction
X Subseque	ent Report	Plugging Back	Water Shut-Off
L. Final Ab	andonment Notice	Altering Casing	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1
give subsurface loca CONTINUED FR(Perforated 4	tions and measured and true vertical depths of OM PREVIOUS PAGE: holes at 6790'. Pumpe	details, and give pertinent dates, including estimated date of star for all markers and zones pertinent to this work.)* ed down 5-1/2" through perforati	ting any proposed work. If well is directionally drilled,
10-17-94 - S	et 5-1/2" EZ drill reta	ainer at 6650'. TIH w/2-7/8" tu	bing and stinger. Pump
50-50 Poz (1. Pressure drog ured to 1500 10-18-94 - T cement, reta 3-1/8" drill squeeze perf held. TIH a returns. TO	3.3 ppg). pumped at 4 pped, started climbing psi. Float held. Sti IH with 4-3/4" bit, 8 3 iner, 57' of cement to collars. TIH with 2-3 s at 6790'. Fell out a nd tagged cement at 842 OH.	BPM at 950 psi. Lost returns we and dropped. Pumped displacement ing out of retainer. TOOH & shu 3-1/8" drill collars and 2-7/8" 5-1/2" X 4-1/2" crossover. TOO 3/8" - 2-7/8" tapered string. De at 6802'. Tested squeeze perfs 24'. Drilled to 8473'. Quit dr	(12.8 ppg) and 750 sacks with 650 sacks of tail in. ent. Dropped bar and press- it in. WOC. tubing. Drilled 20' of DH. Put on 3-7/8" bit & 8 Drilled cement through to 1500 psi for 5 minutes, cilling. Metal shavings in
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