

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION

Drawer 10
Artesia, N.M.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CLSF

RECEIVED
OCT 28 10 45 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-82845
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL of Section 10-T19S-R25E (Unit J, NWSE)	8. Well Name and No. Polo AOP Federal Com #2
	9. API Well No. 30-015-20334
	10. Field and Pool, or Exploratory Area Boyd Morrow
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Re-entry
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-20-94 - Drilled. TOOH with 3-3/4" bit. TIH w/3-13/16" flat bottom cutrite shoe with 13' extension, Bowen jars, 8 3-1/8" drill collars and tubing. Milled 5 hours. TOOH with mill. Change shoe and TIH with 3-7/8" flat bottom shoe.

10-21-94 - Milled for 5 hours. Torqued hard. TOOH. TIH w/3-3/4" magnet. TOOH. TIH with 3-3/4" impression block. Set down at 9104'. TOOH. TIH with 2-3/8" notched collar, jars, drill collars and tubing. Tag at 9104'. Displace mud with 9.2# cut brine. Rotate and torque 20 minutes, fell through. Wash sand out to 9165'. Solid bottom. TOOH & lay down 3-1/8" drill collars. TIH with 3-3/4" bit and scraper to 9000'. TOOH.

10-22-94 - TOOH with bit and scraper. TIH with 4-1/2" 10K Uni VI packer with 1.81" XL on/off tool, 94 joints of 2-3/8" N-80 tubing & 180 joints of 2-3/8" J-55 tubing. Nippled down BOP. Nippled up tree. Set packer at 8915'. Tested annulus to 1000 psi. Swabbing perforations 9024-9151' (Morrow).

10-22-94 - Swabbing.

10-23-94 - Swabbing.

10-24-94 - Loaded tubing. Released packer. Nippled down tree. Nippled up BOP. TOOH. TIH with 4-1/2" Uni VI RBP, 4-1/2" Lok Uni V packer, 8 joints of 2-3/8" J-55 tubing & 94 joints of 2-3/8" N-80 tubing. Rigged up wireline. Ran GR/CCL to position tools. Set RBP at 9075'. Tested to 1000 psi. Set packer at 8915'. Nippled down BOP and nippled up tree. Tested annulus to 1000 psi. Swabbing Morrow perforations 9024-9051'.

4. I hereby certify that the foregoing is true and correct

Signed Kusty Klein Title Production Clerk Date Oct. 27, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date 10/28/1994

Conditions of approval, if any:

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