

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3 Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 10-T19S-R25E (Unit J, NWSE)

5. Lease Designation and Serial No

NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polo AOP Federal Com #2

9. API Well No.

30-015-20334

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, North

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Squeeze perfs  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-23-96 - Drilling cement.

1-24-96 - Finished drilling cement to retainer at 7800'. Circulated clean. Tested to 1000 psi. Made scraper run.

1-25-96 - TIH with scraper and tagged retainer at 7800'. Circulated hole clean with 2% KCL water. Pulled tubing to 7760'. Spot 150 gallons of 20% NEPE acid. POOH. Rigged up wireline. TIH with 4" casing guns and perforated 7744-7754' w/6 .42" holes. POOH with casing guns and rigged down wireline. Closed blind rams. Pressured casing to 1000#. NOTE: took 3.5 bbls to load, and an additional 1.2 bbls to pressure to 1000#. Pressure bled to 100# in 5 minutes. Repressured to 2000# and established an injection rate of 1 BPM at 2000#. Pumped an additional 5.3 bbls. Pressure bled to 200# in 5 minutes and vacuum in 8 minutes. TIH with 37 joints of 2-3/8" tubing and 206 joints of 2-7/8" tubing. TIH with packer and set at 7680'. Swab testing.

1-26-96 - Swabbing.

14 I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk

Date Jan. 26, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.