

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-82845
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL of Section 10-T19S-R25E (Unit J, NWSE)	8. Well Name and No. Polo AOP Federal Com #2
	9. API Well No. 30-015-20334
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, North
	11. County or Parish, State Eddy Co., NM

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Squeeze perforations
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 1-16-96 - Moved in and rigged up pulling unit. Killed well with 2% KCL. Rigged up annular BOP. TOOH with sub pump. Picked up retrieving head and circulating sub for 4-1/2" lok-set RBP at 7812' on 37 joints of 2-3/8" tubing and 210 joints of 2-7/8" tubing. TIH and tagged at 7796'. Pumped down tubing at 4 BPM and work pipe for 45 minutes. Made 2'. TOOH.
- 1-17-96 - Rigged up Superior Fishing Tools. TIH with retrieving head and bulldog bailer with multiplier and tagged at 7798'. Worked bailer and tubing. Could not latch up or get any torque. TOOH. TIH with 3-5/8" lead block. TOOH. Rigged down Superior Fishing Tools. Rigged up Star Tool. TIH with 4' shoe with Texas Pattern sawtooth cutrite bottom, smooth OD and smooth ID on bailer and tubing. Tagged at 7814'. Rigged up swivel and turn and work bailer for 1-1/2 hours. Tubing went down 14". Work bailer several more times. Appears to be over retrieving neck. TOOH. Recovered 3-4" thick wad of bands stuck in wires in shoe. TIH with retrieving tool, bailer and tubing. Unset RBP at 7812' TOOH.
- 1-18-96 - Rigged up Cardinal Services. Ran Base Temperature Log. Pumped 500 bbls cold water down casing at 5 BPM. Max pressure reached while pumping water was 250#. Ran after pump temperature pass and 2 1-hour decay passes. Temperature indicates channel down from 7824' to 7800'. No indication of channel up. Shut in.

14. I hereby certify that the foregoing is true and correct

Signed Lusty Klein Title Production Clerk Date Jan. 26, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date J. Lora
Conditions of approval, if any: