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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polo AOP Federal Com #2

9. API Well No.

30-015-20334

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, North

11. County or Parish, State

Eddy Co., NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 10-T19S-R25E (Unit J, NWSE)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze perforations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-13-96 - Moved in and rigged up pulling unit. Nippled down wellhead. Nippled up hydril. TOOH with sub pump and tubing. TIH with 3-1/2" OD magnet and 2-3/8" tubing. Shut well in.
2-14-96 - TIH with 3-1/2" OD magnet and tagged top of cement at 7805'. Rotated tongs. TOOH. Did not have cone from previous drillout. Rigged up wireline. TIH with 5-1/2" junk basket with 4.625" gauge ring to top of 4-1/2" at 6705'. TOOH & had 1 band in basket. TIH with 4-1/2" junk basket with 3.50" gauge ring and tagged at 7805'. TOOH. TIH with 4-1/2" cement retainer and set retainer at 7710'. TOOH with wireline. TIH with stinger on 2-3/8" and 2-7/8" tapered string. Loaded hole. Sting into retainer. Pressured annulus to 500 psi. Established injection rate thru perforations of 3 BPM at 860 psi. Mixed and pumped 150 sacks "H" with 4/10% fluid loss and 50 sacks "H" Neat. Squeezed perforations 7774-7790' to 3000# with 80 sacks in formation. Sting out of reentry point. TOOH. Shut well in. WOC.
2-15-96 - TIH with 2-3/8" tubing. TOOH. TIH with 2-7/8" J-55 tubing. Nippled down BOP. Flanged up. Shut well in.

APR 01 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *Rusty Allen*

Title Production Clerk

Date Feb. 27, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date