

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  
**N. M. O. C. C.**  
 GEOLOGICAL SURVEY

Budget Bureau No. 42-101424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-81

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-20-S, R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Allied Chemical Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

1980' FNL, and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3927.4 GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Running casing &amp; Cementing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded at 6:00 P.M. 11-21-70

11-23-70 T.D. 316' Set 13 3/8" O.D. 48# H-40 casing at 316', cemented with 575 Sxs. Incor 2% CaCl<sub>2</sub>. + 1/4# Flocele. Cement circulated. W.O.C. 24 hours. Tested casing w/1000# for 30 min. Tested O.K.

11-30-70 T.D. 1990'. Set 8 5/8" O.D. 24# K-55 casing at 1990', cemented w/575 Sxs. Class H, 50-50 pozmix, 2% gel, 5# salt and 1/4# Flocele/Sx. followed by 100 Sxs. Class "C" 2% CaCl<sub>2</sub>. Ran wireline to top cement at 824'. Ran 1" to 500' filled back to 500' w/6 yds. pea gravel. Cemented thru 1" w/150 sxs. Class "C" 2% CaCl<sub>2</sub>. T.C. at 302'. W.O.C. 24 hours. Tested casing w/1000 Psi for 30 min. w/no decrease in pressure.

RECEIVED

DEC 4 1970

O. C. C.  
 ARTESIA, OFFICE

RECEIVED  
 DEC - 4 1970  
 U. S. GEOLOGICAL SURVEY  
 ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

Allied Chemical Corporation by Union Texas Petroleum Division

SIGNED

TITLE Operations Supt.-Western Area DATE 12-2-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES  
 DEC - 4 1970

Date

ACTING District Engineer

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-632229

897-831

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDAY WORKS AND REPORTS ON WELL  
ABANDONMENT

1. NAME OF WELL  
2. LOCATION  
3. COUNTY  
4. STATE  
5. LAND CLASSIFICATION  
6. WELL DEPTH  
7. WELL TYPE  
8. WELL STATUS  
9. WELL CONDITION  
10. WELL HISTORY  
11. WELL PRODUCTION  
12. WELL ABANDONMENT  
13. WELL REPAIR  
14. WELL RECONSTRUCTION  
15. WELL REMOVAL  
16. WELL RESTORATION  
17. WELL REUSE  
18. WELL RELOCATION  
19. WELL REPAIR  
20. WELL RECONSTRUCTION  
21. WELL REMOVAL  
22. WELL RESTORATION  
23. WELL REUSE  
24. WELL RELOCATION

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