

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

1980' FNL & 1980' FWL of Section 6-T20S-R24E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-39120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gulf AGT Federal #1

9. API Well No.

30-015-20344

10. Field and Pool, or Exploratory Area

Wildcat Abo

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-31-95 - Moved in and rigged up pulling unit. Blow well down. Nipped down tree and installed BOP. Unset packer at 3928'. TIH with 2-7/8" tubing to 4730'. Rigged up and washed sand off RBP. Unset RBP at 4803'.  
2-1-95 - Blew well down. TOOHH with tubing, packer and RBP. Rigged up wireline. TIH w/CIBP and set at 6700'. Capped with 35' of cement. TIH w/CIBP and set at 6200'. Capped with 35' of cement. TIH w/4" casing guns and perforated 4122-4150' w/29 .50" holes (1 SPF). TOOHH with 4" casing guns and rigged down wireline. Shut down.  
2-2-95 - TIH with CIBP and set at 4270'. TOOHH with setting tools and rigged down wireline. TIH with packer and tubing to 4227'. Tested CIBP to 4000 psi. did not hold. Moved packer up to 3949'. Tested annulus to 3000 psi for 5 minutes, OK. Dropped standing valve. Tested tubing to 300 psi for 5 minutes, OK. Fished standing valve. TOOHH with 2-7/8" tubing and packer. TIH w/RBP with ball catcher, packer and 2-7/8" tubing. Set RBP at 4258'. Tested RBP to 3000 psi for 5 minutes, OK. Moved and set packer at 3949'. Tested annulus to 500 psi - held during job. Acidized perforations 4016-4194' with 3000 gallons 15% NEFE acid and ball sealers. Swabbing.  
2-3-95 - Prep to frac.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Feb. 6, 1995

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

SJS

FEB 28 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side