

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>David Fesher</i>		Lease <i>Hawell 32 Com</i>		Well # <i>1</i>	
Location of Well	Unit <i>1980^s 1430e J</i>	Section <i>32</i>	Township <i>20</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor <i>Worton Drilling Co.</i>		Type of Equipment <i>Rotary</i>			

APPROVED CASING PROGRAM *approved 11-4-70*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/4"</i>	<i>13 3/8"</i>	<i>54.50*</i>		<i>30</i>	<i>Ready-mix</i>
<i>12 1/4" + 11"</i>	<i>8 5/8"</i>	<i>32.00*</i>		<i>3200</i>	<i>900 Circ.</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>11.60*</i>		<i>10000</i>	<i>450</i>

Casing Data:

17 *8 5/8* *32* *JE*
Surface *64* joints of *8 5/8* inch *24* # Grade *JE*

(Approved) (Rejected)

Inspected by *Stamets* date *11-11-70*

Cementing Program

12 1/4" 270
Size of hole *11 D* Size of Casing *8 5/8* Sacks cement required

Type of Shoe used *Guide* Float collar used *14500* Btm 3 jts welded *Thred hck*

ID of hole *3175* Set *1* Feet of *Inch* # Grade

New-used csg. @ *D* with *500 C* sacks neat cement around shoe *2% CaCl₂*
+ *525* sack *Halliburton Lite* additives *1/2" flk cels / sac*

Plug down @ *5:15* (AM) (PM) Date *11-12-70*

Cement circulated *Yes* No. of Sacks *200? (50-60 bbls)*

Cemented by *Halliburton* Witnessed by *Stamets*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Centralizers on bottom, 3 joints, 5 more between 400' & 120'.*
Basket at 380'. Had no LC problems. Possible water
sand at 192' to 210'. Fluid level in adjacent water
well 140' deep.