

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. CO. SSION  
Drawer DD  
Artesia, NM

Form Approved.  
Budget Bureau No. 42-R1424

C/S '8

RECEIVED  
SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
The Superior Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 3901, Midland, Texas 79702  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

SUBSEQUENT REPORT OF:

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RECEIVED BY  
FEB 06 1984  
O. C. D.  
ARTESIA, OFFICE

5. LEASE  
88210 NM-0129-428  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Sullivan Federal  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Antelope Sink  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5 T-19-S R-24-E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3820-6 G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed P&A Reasons

- Reason for Abandonment: The well is no longer commercially productive.
- Data on any Former Productive Zones: Cisco formation (6604'-6665')  
Tested in May 1971, and found to be non-commercial.

Proposed P&A Procedure

- See Attached.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G.E. Tate G.E. Tate TITLE Div. Opr. Supt. DATE December 30, 1983

APPROVED BY \_\_\_\_\_ (This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 3 1984

ATTACHMENT

- 1) Call U.S.G.S. in Artesia @ (505) 746-9838, 24 hours prior to plugging well.
- 2) MIRU pulling unit. Kill well with 9.5# gel mud. POH w/tubing.
- 3) RIH w/CIBP and set @6725'.
- 4) RIH w/CIBP and set @6570'.
- 5) RIH w/bailer and dump 35' cement on top of CIBP w/3.5 sxs.
- 6) Run free point to determine where 5-1/2" casing is free.
- 7) Cut casing above free point and pull approximately 4800' of 5-1/2" csg.
- 8) Load hole with 9.5# gel mud to 50' below cut casing.
- 9) Spot a 100' plug (50' in, 50' outside casing) at casing cut with 18 sxs of cement.
- 10) Load hole to 3400' with 9.5# gel mud.
- 11) Spot 100' plug from 3400' to 3300' with 26 sxs. WOC 8 hours. Tag TOC.
- 12) Load hole to 2156' with 9.5# gel mud.
- 13) Spot a 100' plug from 2156' to 2056' with 26 sxs. *Tag plug.*
- 14) Load hole to 50' with 9.5# gel mud.
- 15) Spot a 50' plug from 50' to the surface w/13 sxs.
- 16) Cut casing off 3' below ground level and weld on steel plate with 4' marker above ground. Level cellar and location.