

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBJECT (If different from title)  
(Other information on reverse side)

30-015-20396

5. LEASE DESIGNATION AND LEASE NO.

NM 043625

6. IS INDIAN, ALLOTTEE OR TRUST LAND?

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robin-Fedano

9. WELL NO.

1

10. FIELD NO. (If different from lease)

Undesignated

11. SECTION, TOWNSHIP AND RANGE

26-20S-24-E

12. COUNTY OR PARISH AND STATE

Edgy

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Sharp Drilling Company

22. APPROX. DATE WELL WILL BE COMPLETED

Upon Approval

## APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL

GAS

WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

2100 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

AT SURFACE 1980' FNL &amp; 1980' FWL

At proposed prod. zone

Cisco

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 mi. West &amp; 6 mi. South of Lakewood, N.M.

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Give to nearest grid, unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8,100'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3655' GR

23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CASING |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4"      | 9 5/8"         | 32#             | 1500-2000'    | 600 sx. Casing     |
| 8 3/4"       | 7"             | 32# & 36#       | 8,100'        | 500 sx.            |

Operator plans to drill the well to TD of approximately 8,100' and test zone either by DST or log analysis. If information indicates zone is productive of oil and/or gas, operator plans to run 7" casing, cement same, perforate and acidize for production tests. If dry hole is indicated, well will be plugged and abandoned in accordance with Federal Rules and Regulations. Designation of Operator from Chevron will be forwarded upon receipt.

RECEIVED

RECEIVED

MAR 10 1971

MAR 12 1971

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface conditions, measured and true vertical depths, etc. Show preventive program, if any.

SIGNED Roger C. Hanks TITLE Operator DATE 3-9-71

(This space for Federal or State office use)

DECLARED WATER BASIN

APPROVED

APPROVED BY R. C. BECKMAN  
ACTING DISTRICT ENGINEERTHIS APPROVAL IS RECEIVED IF OPERATIONS  
ARE NOT COMMENCED WITHIN 3 MONTHS.  
EXPIRES JUN 11 1971CEMENT DESIGNATE  
CASING MUST BE CIRCULATED  
DATE 9/8NOTIFY USGS IN SUFFICIENT TIME TO  
WITNESS CEMENTING THE 9/8 CASING.