

FLUID SAMPLER DATA		Date	Ticket Number
Sampler Pressure _____ P.S.I.G. at Surface		4-7-71	476480
Recovery: Cu. Ft. Gas _____		Kind of Job	Halliburton District
cc. Oil _____		OPEN HOLE	ARTESIA
cc. Water _____		Tester	Witness
cc. Mud _____		MR. MURDOCK	MR. BRYANT
Tot. Liquid cc. _____		Drilling Contractor	SHARP DRILLING COMPANY
Gravity _____ ° API @ _____ ° F.		EQUIPMENT & HOLE DATA	
Gas/Oil Ratio _____ cu. ft./bbl.		Formation Tested	_____
RESISTIVITY _____ CHLORIDE CONTENT _____		Elevation	_____ Ft.
Recovery Water _____ @ _____ ° F. _____ ppm		Net Productive Interval	_____ Ft.
Recovery Mud _____ @ _____ ° F. _____ ppm		All Depths Measured From	_____
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm		Total Depth	_____ Ft.
Mud Pit Sample _____ @ _____ ° F. _____ ppm		Main Hole/Casing Size	7 3/4"
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm		Drill Collar Length	_____ I.D. _____
Mud Weight _____ vis _____ cp		Drill Pipe Length	_____ I.D. _____
		Packer Depth(s)	_____
		Depth Tester Valve	_____

TYPE	AMOUNT	Depth Back	Surface	Bottom
Cushion	_____	Ft. Pres. Valve	Choke	Choke
			1/2"	3/4"

Recovered	740	Feet of	Free oil - 48 gravity
Recovered	30	Feet of	Sulphur water
Recovered		Feet of	
Recovered		Feet of	
Recovered		Feet of	
Remarks	SEE PRODUCTION TEST DATA SHEET		
	TIGHT HOLE.		

TEMPERATURE	Gauge No. 322		Gauge No. 74		Gauge No.		TIME
	Depth:	Ft.	Depth:	Ft.	Depth:	Ft.	
139	12	Hour Clock	24	Hour Clock			Tool A.M.
Est. 100+ ° F.	Blanked Off	-	Blanked Off	-	Blanked Off		Opened 7:30 P.M.
Actual ° F.	Pressures		Pressures		Pressures		Tool A.M.
	Field	Office	Field	Office	Field	Office	Closed 10:45 P.M.
Initial Hydrostatic	3620	3591	3592	3603			Reported Minutes
First Period Flow	Initial	213	254	388	376		Minutes
	Final	299	329	432	441		
	Closed in	2921	2953	2946	2953		
Second Period Flow	Initial	256	308	302	322		
	Final	406	419	432	449		
	Closed in	2772	2813	2774	2813		
Third Period Flow	Initial						
	Final						
	Closed in						
Final Hydrostatic	3578	3591	3484	3603			