

(Rev. 1-65)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

BUDGET BUREAU NO. 92 R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-043625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robin-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

26-20S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

RECEIVED

2. NAME OF OPERATOR

Roger C. Hanks

NOV 14 1972

3. ADDRESS OF OPERATOR

2100 Wilco Building, Midland, Texas 79701 N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL

At top prod. interval reported below 7608'

At total depth 7820'

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-11-71

16. DATE T.D. REACHED

4-10-71

17. DATE COMPL. (Ready to prod.)

5-23-71

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3655' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7820'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE HOW MANY*

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Sharp

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7608-7625' Cisco

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrical, Sidewal Neutron

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	977'	11"	725 sx. Circ. to Surf.	
5 1/2"	17#	7820'	7 7/8"	400 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7794'	7558'

31. PERFORATION RECORD (Interval, size and number)

7608-7625', 4 shots/foot, Wes-Jet Magnum

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7608-7625'	1000 gal. 15% NE acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				TEST STATUS (Producing or Shutting in)	
5-23-71		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-71	24	1/2"	→	204	Est.400	-0-	1961/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-APT (CORR.)	
375#		→	204	Est.400	-0-	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

B. Cone

35. LIST OF ATTACHMENTS

Logs, core analysis, & DSTs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator

DATE 5-26-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

NORTH - EDDY