

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instructions
reverse side)

CATE
on re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-043625

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robin Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Dagger Draw Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26-203-24E

12. COUNTY OR PARISH 13. STATE

Eddy NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FN & 1980' FWL - Unit Letter F

14. PERMIT NO.

30-015-20396

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1. MIRR. Kill well if necessary
2. G1H w/ bit, csg scraper & tbq to 7540'. Tag cmt retained at 7540' & POOH.
3. G1H to 7540' w/ tbq open ended. Pump 175 bbls 10 ppq mud to circ hole full.
4. Pump 25 sxs class H, 15.6 ppq cement & displace w/ 42 bbls 10 ppq mud. POOH.
5. G1H w/ 4" perf gun & wireline to 5465'. Perf at 5465' w/ 4 spf & POOH.
6. G1H & establish injection rate thru perfs & circ annulus w/ 10 ppq mud.
If inj rate cannot be established, G1H w/ OE tbq to 5528' & pump 25 sxs
class "H", 15.6 ppq cement. Displace w/ 30 bbls of 10 ppq mud. If inj rate
is accomplished, G1H w/ OE tbq to 5465'. Pump 40 sxs class "H", 15.6 ppq
cement. Displace w/ 30 bbls 10 ppq mud. ST for 4 hrs.
7. G1H w/ wireline & tag cement plug. Plug should be no deeper than 5365'. Fill
hole w/ 10 ppq mud. POOH to 2203'. Pump 25 sxs class "H" 15.6 ppq cement
to isolate Glorietta from San Andres. Displace w/ 11 bbls 10 ppq mud. POOH.
8. G1H w/ 4" perf gun & wireline. Perf at 1127' w/ 4 spf & POOH. G1H w/ tbq OE
Establish inj rate thru perfs by pmpg 10 ppq mud & circ to surface. If inj rate
cannot be established, re-perf 50' uphole. Pump 350 sxs class "H", 15.6 ppq cement to circ
& fill csg to surface. POOH. If cement does not circ, pump 25 sxs down annulus.
9. Cut off csg 3' below ground level. Install PCH marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

William W. Baker

TITLE Administrative Supervisor

DATE April 17, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

FOR: CMTE. MINERAL RESOURCES

DATE 4-27-89

*See Instructions on Reverse Side