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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	17	
OPERATOR		1	
PROPATION OFFICE			

REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

- - - - -	AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED					
I.	OPERATOR / PRORATION OFFICE	MAY ~ 5 1980				
	CONOCO INC.			O, C, D.		
	P. O. Box 46	0, Hobbs, N.M. 88240	ARTESIA, OFFICE			
	Reason(s) for filing (Check proper box)		Other (Please explain)	,		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Ga: Casinghead Gas X Conden	二	imed operation 52 80		
ı	f change of ownership give name and address of previous ownerR	OGER C. Hanks P.	O.Box 3148 Midl	and, Tx. 79702		
I.]	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Fool Name, Including, Formation Kind of Lease Lease No.					
	LENNY FEDERAL CON	1 Sau+h	9950 Draw Uppa State, Feder	1 -		
	Unit Letter 1/ ; 66	n Feet From The Source, Line	,	The West		
Ĺ	Line of Section 23 Tow	mship £0.5 Range 2	4-E, NMPM, Edd	County		
I.]	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which approximately)	oved copy of this form is to be sent)		
ļ	Coninco LNC. Sue fa	co Teansportation	BOY 2587 74	665, NM 88240		
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which appr			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		665, N.M. 88240 hen 3.27.73		
	f this production is commingled wit COMPLETION DATA	h that from any other lease or pool,				
	Designate Type of Completio	n-(X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Periorations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow-		
Ī	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etc.)		
}	Lergth of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bhis.	Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oli-Buis.	Maior - Boris	C Thi		
	GAS WELL			् ^५ ७ % ,		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAY - 6 1980 APPROVED 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY A. G. Gressett			
	\bigcap	_ / ^	TITLE SUPERVISOR, DISTRET, IL. This form is to be filed in compliance with RULE 1104.			
-	Jane A-Heir (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
-	Administrative Supe	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	5/2/8) <u>()</u>	Fill out only Sections I	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Da	·- <i>/</i>		st be filed for each pool in multiply		