STATE OF NEW MEXICO		•	
VERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
		TION DIVISION	
	P. O. BO	1 ,	
rite Z	SANTA FE, NEV	V MEXICO 87501	N.
U.S.U.S.		APR 251	983 😗
TRANSPORTER OIL Y	REQUEST FOI		
0 A6		ND C. D. PORT OIL AND NATURATE GAS	
PROBATION OFFICE			
Conoco, Inc.			
	obbs, IV.M. 88240		
Reason(s) for filing (Check pioper box		Other (Please explain)	
New Well	Change in Transporter of:		equest a test allowable
Recompletion X			e month of March and porarily commingle the
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name		76-6718Und. Wolfcamp wi Unper Penn at the	Penny Fed 2 Btry.
and address of previous owner			remy red 2 bery.
I. DESCRIPTION OF WELL AND	LEASE	· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Pool Name, Including F		or Fee NM 045274
Penny Fed.	1 Undesignated W	olfcamp State, Federal	67 F •• NM 043274
Location	Couth	e and 1980 Feet From 7	West
Unit Letter N : 60	50 Feet From The South Lin	e and <u>1980</u> Feet From 7	'he west
Line of Section 23 T.	mahip 20S Range 2	4E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	
Nome of Authorized Transporter of Cli			
Conoco Surface Transpo Nome of Authorized Transporter of Con	inchead Gas Def or Dry Gas	P.O. Box 2587, Hobbs, Address (Give address to which approv	ed copy of this form is to be sent)
Natural Cas Pipeline			
	Unit Sec. Twp. Ree.	Is gas actually connected? Whe	a
If well produces oil or liquids, give location of tanks.		1	
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Dill. Resty
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	[1	Depth Casing Shoe -
Volfcamp: 6676-6718			
wollcamp: 0070-0710	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
		fier recovery of social volume of load oil i	and must be equal to or exceed top allow
TEST DATA AND REQUEST FOR	able for this de	pih or be for full 24 hours)	
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Pred. During Test	Oil-Bhis.	Water-Bbis.	Gas - MCF
Keibli Fich. Danny 1000			ļ
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Teating Method (pitol, back pr.)	Tubing Presewe (Shut-18)	[Cosing Pressure (Shut-in)	Choke Size
, celling president president president			
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	
		APR 2 7 1983	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By	
		BYIeslie A. Clements	
		Supervisor District II	
	1		
		This form is to be filed in c	compliance with FULE 1104.
M.E. Monton		If this is a request for allowable for a newly drilled or despendent woll, this form must be accompanied by a tabulation of the deviation woll, this form must be accompanied by a tabulation of the deviation	
(Signature)		I tests taken on the well in accordance with House fits	
Administrative Supervisor (Tule)		All sections of this form must be filled out completely for allow able on new and recompleted walls.	
4-25-83		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
(Date)		well name or number, or transport	er of other such change of condition