Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι,	-	TO TRA	ANSP	IIO TRC	AND NA	TUR	AL GA	S					
Operator		Well API No.											
YATES PETROLEUM CO	30-				-015-20426								
Address 105 South 4th St.,	Artesia	a, NM	8821	10									
Reason(s) for Filing (Check proper box)					Oth	er (Ple	ase explai	n)		-			
New Well		Change in			Eff	ecti	ive Da	ıte: J	anuary 1	. 1991			
Recompletion	Oil Casinghead	_	Dry Ga Conden							, 1331			
f change of operator give name	Caungnead	0 025	Conden	152 L									
and address of previous operator													
I. DESCRIPTION OF WELL Lease Name	AND LEA		In						·				
Hill View AHE Fed	Com				ng Formation				of Lease Federal or Fee				
Location	· com s		Ibou	tii Daş	ger Draw Upper Penn			.			NM-045274		
Unit Letter N	. 660		D D.	m	South Line and 1980) -	Feet From The West				
0.0	·								et From The _	_ WCSC	Line		
	4	20S_	Range	24E		ирм,	Edo	ıy			County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden	IL AN	D NATU		1.1-		-1 -					
Permian Operating Ltd.			19412						copy of this fo		nt)		
Name of Authorized Transporter of Casin	PO Box 1183, Houston, TX 77251-1183 Address (Give address to which approved copy of this form is to be sent)												
Yates Petroleum C					105 S. 4th St Ar				rtesia, NM 88210				
If well produces oil or liquids,	Unit	Sec.	Twp.		. Is gas actually connected?				When ?				
eive location of tanks.	$\frac{1-G}{1}$	23	·	24E	Yes			l	8-9-	90			
f this production is commingled with that V. COMPLETION DATA	from any other	er lease or	pool, giv	e comming!	ing order numl	er;					·····		
		Oil Well		ias Well	New Well	Worl	kover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u>l</u>	l_			İ	i		li		i		
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB; RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Death RECEIVED				
Perforations									Depth Casing Shoe				
TUBING, CASING AN					CEMENTING RECORD				DEC 14 '90				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT O. C. D.			
	ļ								13	SIA, OFFICE			
									Post IO3 12-21-90				
/. TEST DATA AND REQUES	T FOR A	LLOWA	ARLE		<u> </u>				Lhg. 47	: AR			
OIL WELL (Test must be after re				il and must	be equal to or	exceed	top allow	able for thi	depth or be fa	or full 24 hour	s.)		
Date First New Oil Run To Tank	Date of Test				Producing Me				-	. ,	•.,		
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure				Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.				Gas- MCF					
<u>-</u>			·										
GAS WELL									·				
Actual Prod. Test - MCF/D	Length of T	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	ng Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
									<u> </u>				
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE		\ II	00:	0001	ATION:	\!\!\!\!\			
I hereby certify that the rules and regul)IL (CON	SEHV	ATION I	MISIO	N		
Division have been complied with and			en above		.			וע	u i '				
is true and complete to the best of my l	PHOMICORE BU	u veilel.			Date	Apr	proved						
aunita Con	Mot	+ 1	1/1	_		• •			HONORED TO	,			
Signature Solvier					By ORIGINAL SIGNED BY								
Juanita Goodlett - Production Supvr.					MIKE WILLIAMS SUPERVISOR, DISTRICT IS								
Printed Name 12-14-90	151	 nes =/	Title	, ,	Title		501	ENYISTU	n, UISTRII ————	UT II			
12-14-90 Date	(50		8-147 phone N										
₽ at		1 616	himic U	ω.	H								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.