HO. OF COPIES RECEIVED  DISTRIBUTION		i <i>U.I</i>	
			$\vdash$
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BBODATION			

II.

III.

IV.

110

NO. OF COPIES RECEIVED	<b>一</b>				
DISTRIBUTION					
SANTA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMP. SSION Form C-104			
FILE	KEQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA		•••	
LAND OFFICE		CANOLOK FOLL AND NATURA	AL GAS		
TRANSPORTER OIL GAS	_				
OPERATOR					
PRORATION OFFICE					
Operator D 4	(7-4)				
DAVID FASK	<i>EN</i>				
	TIONAL BANK BLAG	MIDLAND TEXA	15 70701		
Reason(s) for filing (Check proper bo	22.7		•		
New Well	Change in Transporter of:	Other (Please explain)	5000 bbls TE	TETINIK	
Recompletion	Oil Dry C		•	3/1/03	
Change in Ownership	<u>-</u>	ensate ALLOW	ADLE		
If change of ownership give name				<del></del>	
and address of previous owner				<del></del>	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of L	ease	<del></del>	
AROS" 3" FED	1 WILDCAT	1	deral or Fee	Lease No.	
Location	300	12.00			
	180 Feet From The SOUTH LI		om The COEST		
Line of Section 3	ownship 19 5 Range	25 E , NMPM,		County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	A C			
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which a	oproved copy of this form is	to be sent	
SCURLOCK OIL COMP	BUY	412 BLDG OF SOUTH	JEST MIDLAND T	TEX	
Name of Authorized Transporter of Co	ısınghead Gas or Dry Gas	Address (Give address to which ap		フダフォノ	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If this production is commingled w	ith that from any other lease or pool,	give commination and a sur-hau		<del></del>	
COMPLETION DATA		give comminging order number:			
Designate Type of Completi	. ~ :	New Well Workover Deepen	Plug Back   Same Res	v. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
5-16 7/ Elevations (DF, RKB, RT, GR, etc.)	7-1-71	9222	7980		
35/36L 3527 KB		Top 0:1/ <del>0a</del> s Pay 7854	Tubing Depth 7946		
Perforations	_ C 410   0.0	7037	Depth Casing Shoe	<del></del>	
3 <del>513</del> 7854-7	7866		7999		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT	
17/2	13 %	505	500		
12"4	85/8	1140	900		
7 79	5 5	7990	500	<del></del>	
FEST DATA AND REQUEST F	OP ALLOWARIE (Total and to				
OIL WELL	able for this de	fter recovery of total volume of load ( opth or be for full 24 hours)	oil and must be equal to or e	xceed top allow-	
Date First New Oil Run To Tanks 7-1-71	Date of Test	Producing Method (Flow, pump, gas	; lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
240 WD2 5	-				
GAS WELL Actual Prod. Test-MCF/D	It math of man	In .			
Actual Prod. 108t-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
IDDITION OF COMME					
CERTIFICATE OF COMPLIANC	JE .	OIL CONSER	VATION COMMISSION	-	
handhu aguifu shire shiri s	andalan state or o	APPROVED JUL 1	1971	10	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		2 2 2			
		BY W. a. gressett			
		TITLE OIL AND GAS INSE	'ECTOS		
Л					
Same B. B	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens				
	<del></del>	to the second section and	mamil million		

## VI. C

laure B. Sam	
(Signature)  AGENT	
(Title) 7-1-7	
(Date)	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply