

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #1

9. API Well No.

30-015-20438

10. Field and Pool, or Exploratory Area

Undesignated Wolfcamp

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1699' FWL of Section 3-T19S-R25E (Unit K, NESW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-26-95 - Rigged up wireline. TIH with 4" squeeze guns. Perforated 4 holes at 5614'. TOOH with 4" squeeze guns. Rigged up and established circulation down 5-1/2" casing and up 5-1/2" X 8-5/8" annulus at rate of 4 BPM at 1000 psi. TIH with cement retainer and set at 5550'. TOOH with setting tool and rigged down wireline. TIH with stinger and 2-7/8" N-80 tubing. NOTE: Notified Gene Hunt w/BLM - Carlsbad on 4-25-95 and 4-26-95 about cementing 5-1/2" casing. Sting into cement retainer at 5550'. Established injection rate of 4 BPM at 1250 psi. Pumped 650 sacks Pacesetter Lite C, 5#/sack salt and 2#/sack hiseal (yield 2.0, weight 12.4) and 200 sacks Super C, 5% salt, 4/10% CF-2 and 2#/sack hiseal (yield 1.76, weight 13.0). Pumped cement at 4 BPM at 1200 psi. Circulated 162 sacks to pit. Sting out of cement retainer. Reverse circulated 162 sacks. Circulated 3 sacks cement. TOOH with 2-7/8" N-80 tubign and stinger. Shut down. WOC. 4-27-95 - WOC.

MAY 25 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Quincy K. Hunt

Title Production Clerk

Date May 1, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side