

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-064488E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ottawa AOW Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 3-T19S-R25E

12. COUNTY OR  
PARISH  
Eddy

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other TEMPORARY ABANDON

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) \*

At surface 1980' FSL & 1699' FWL (Unit K, NESW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
API 30-015-20438

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF HOB, ET. GR. ETC.) \* 19. ELEV. CASINGHEAD  
Re-entry 4-12-95 5-3-95 7-1-95 TEMPORARY ABANDON 3513' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY \* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \* 25. WAS DIRECTIONAL SURVEY MADE  
9222' 5800' Pulling Unit No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED  
None on re-entry No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48#	505'	17-1/2"	In place		
8-5/8"	24#	1140'	12-1/4"	In place		
5-1/2"	17, 15, 14#	7999'	7-7/8"	In place*		5597' (15.5#)

\*Tied into existing 5-1/2" with 5639' of 5-1/2" 15.5# casing with 1050 sx - circulated

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4 squeeze holes at 5890'  
4 squeeze holes at 5614'  
5702-5726' w/80 .52" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED SHEET	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		TEMPORARY ABANDON				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None on re-entry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Rusty Klein*

TITLE

Production Clerk

DATE July 5, 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		

38. GEOLOGIC MARKERS