

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL & GAS COMMISSION  
Bureau No. 1004-0137  
Expires August 31, 1985  
Artesia, NM 88210  
5. LEASE DESIGNATION AND SERIAL NO.

LC-064488E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ottawa AOW Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dagger Draw Upper Penn, No.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 3-T19S-R25E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Water Recompletion

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FSL & 1699' FWL (Unit K, NESW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API 30-015-20438

15. DATE SPUDDED  
Recompletion  
9-12-95

16. DATE T.D. REACHED  
9-29-95

17. DATE COMPL. (Ready to prod.)  
9-29-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3513' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
9222'

21. PLUG, BACK T.D., MD & TVD  
7927'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7817-7866' Canyon

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None on recompletion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	505'	17-1/2"	In place	
8-5/8"	24#	1140'	12-1/4"	In place	
5-1/2"	17#, 15 1/2 & 14#	7999'	7-7/8"	In place*	5597' (15.5#)

\*Tied into existing 5-1/2" with 5639' of 5-1/2" 15.5# csg w/1050 sx - circulated

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7664'	

31. PERFORATION RECORD (Interval, size and number)

7817-7866' (existing perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED  
SEE ATTACHED SHEET

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-1-95		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-18-95	24	open	→	150	194	520	1293:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
110	120	→	150	194	520	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Javier Valenzuela

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct and obtained from all available records

SIGNED

*Rusty Klein*

TITLE

Production Clerk

DATE Oct. 25, 1995

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		