

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-064488E
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1699' FWL of Section 3-T19S-R25E (Unit K, NESW)	8. Well Name and No. Ottawa AOW Federal #1
	9. API Well No. 30-015-20438
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No.
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONTINUED FROM PREVIOUS PAGE:

Neat (yield 1.18, weight 15.6). Squeezed perforations 7110-7140' (Cisco) to 2500 psi. Sting out of retainer. Reversed out 24 sacks to pit. TOOH. Shut in. WOC.

9-21-95 - WOC.

9-22-95 - TIH with 4-3/4" bit, drill collars on 2-7/8" tubing. Drilled cement retainer at 5550'. Drilled cement. Tested casing splice and squeeze perforations 5612-14' to 1000 psi, OK. Tested squeezed Wolfcamp perforations 5702-5726' to 1000 psi, OK. Tested squeeze perms. at 5890' to 1000 psi, OK. Tested jet cut at 5940' to 1000 psi, OK. Drilling at 6446' at report time.

9-23-95 - Drilled out cement. Tested Cisco perforations 7110-7140' to 1000 psi, OK. TIH and tag at 7730'. Drilled 1 hour on loose CIBP. Pushed down from 7060'. Bit acting up. TOOH. Shut in.

9-24-25-95 - TIH with 4-3/4" bit, drill collars and tubing. Tagged at 7730'. Pushed down to 7750'. Drilled cement to CIBP at 7780'. TOOH - missing 1 cone off bit. TIH with bit and scraper to 7780'. Displaced hole with 2% KCL. TOOH. Shut in.

9-26-95 - TIH with 4-1/2" OD magnet on sandline. Tagged at 7780'. TOOH with small metal shavings. TIH with 4-3/4" bit. Drilled 8". Bit started bouncing. TOOH. Made 5 runs with magnet on sandline. Got out busted up cone. TIH with bit and collars. Drilled

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed Kurtis Klein Title Production Clerk Date Oct. 2, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: