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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 1 1971
O. C. C.
ARTESIA. OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3355

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Petroleum Corporation ✓	8. Farm or Lease Name Petco State
3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219	9. Well No. 2
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM und. THE West LINE, SECTION 26 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Parkway - Strawn
15. Elevation (Show whether DF, RT, GR, etc.) GL-3340	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7:00 p. m. on 5/24/71.

Ran 16 jts. of 11-3/4", 42#/ft., H-40, ST&C Casing @ 605'. Halliburton cemented 600 sxs. Class "H", 2% CaCl, PD @ 9:45 p.m. Cement did not circulate, pumped 50 sxs. cement down casing annulus to circulate, nipped up BOP's. Prepare to drill out.

Tested 11-3/4" casing w/1000 psi, 30 min., held okay. Drilled below surface casing @ 3:45 p. m. on 5/26/71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John J. McEachern* TITLE **Agent** DATE **May 27, 1971**

APPROVED BY *W. A. Gressett* TITLE **OIL AND GAS INSPECTOR** DATE **JUN 3 1971**

CONDITIONS OF APPROVAL, IF ANY: