

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 22 1971

O. C. C.

ARTESIAN, DEWINE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. <b>L-3355</b>
---

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>The Petroleum Corporation</b>	8. Farm or Lease Name <b>Petco State</b>
3. Address of Operator <b>3303 Lee Parkway, Dallas, Texas 75219</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>19S</b> RANGE <b>29E</b> NMPM.	10. Field and Pool, of <b>Wildcat</b> <b>Parkway-Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GL 3340</b>	12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 10,675' with 7-7/8" hole. Then ran 4-1/2" casing to 9,779' (41 jts. of 11.6#/ft., N-80, LT&C - 1594.35 (184 jts. of 11.6#/ft., K-55, LT&C - 7,152.62')(31 jts. of 11.6#/ft., K-55, BT&C - 1034.79). Halliburton cemented with 160 sacks of 50 - 50 poz plus 200 sacks Class "C", 2% Gel. Plug down at 10:00 p.m., 6/29/71. Released drilling rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harry C. Shanno*

TITLE Petroleum Engineer

DATE July 19, 1971

APPROVED BY *W. R. Gressett*

TITLE OIL AND GAS INSPECTOR

DATE SEP 17 1971

CONDITIONS OF APPROVAL, IF ANY: