All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302. * Well shall be produced at least 24 hours prior to shutting in for sonic test.	*Pressure obtained from open	Petco St. Com. 2 N 26 1	LEASE WELL LOCATION	<sup>Address</sup> <u>3303 Lee Parkway, Dallas, Texas</u>	<sup>Operator</sup> The Petroleum Corporation	TYPE OF REPORT - (X)   Initial Completion X   Special X   General Survey X
	hole drill stem test.	19S 29E 3340 0 6/17/71 9628 149	R (c) TESTED SHUT BOMB FEST D R (c) DATE STED ST PRESS. DEPTH F	Volfcamp Pormation Oil Gradient We	Pool Parkway-Wolfcamp	NEW MEXICO OIL CONSERVATION COMMISSION RESERVOIR PRESSURE REPORT
		*	AIA SUNIC INSTRUMENT LEST DATA   OB- PROD. TEST LIQUID LIQUID WT. OF   SERVED (BBLS./DAY) LEVEL GRAD. LIQUID GAS   PRESS. OIL WATER LEVEL SI/FT. PSI COL. COL.	pst/ft.	Eddy	VATION COMMISSION URE REPORT
		4100	F CSG. PRESS. PRESS. DATUM		, 1971	Form C-124 Revised 1-1-65

Petroleum Engineer

Source Ç (Signature)

November 22, 1971