

N.M.O.C.D. COPY

C/SF

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
CONOCO INC. ✓

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) \_\_\_\_\_

SUBSEQUENT REPORT OF:

☐  
☐  
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☐  
☐  
☐  
☐

5. LEASE  
NM 1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Barbara Federal Co.

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
North Dagger Draw Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 18, T-19S, R-25E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. Kill well w/ produced water. Unseat pkr & G1H to 7880'. Spot 1066ls 15% HCl. POOH. G1H w/ 4" CSG gun w/ 2 JSPP. Perf 7661', 63', 66', 68', 70', 72', 74', 82', 7703', 05', 07', 09', 88', 7802', 13', 15', 21', 29', 31', 41', 44', 66', 68', 70', 73'. G1H w/ pkr & work string. Set pkr at 7630'. Pump 2100 gals 28% HCl. Pump 300 lbs rock salt in 150 gals. brine w/ 20#/1000 gal. guar gum. Pump 2100 gal 28% HCl. Pump 300 lbs rock salt in 150 gals. brine w/ 20#/1000 gal guar gum. Pump 2100 gal 28% HCl. All HCl has 29 gals per 1000 gal Protexol. Flush acid to perfs and overflush w/ 60 bbls TFW. Swab backload. Run tbg w/ 3/8" orifice check valve at 7625'. Begin gas injection. Swab well until it flows. Place well on production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Duff TITLE Administrative Supervisor DATE 11/8/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 17 1980

DISTRICT SUPERVISOR

\*See Instructions on Reverse Side

45455  
FILE