Form 9–331 Dec. 1973	RECEIVED BY	Form Approved. Budget Bureau No. 42-R1424
UNITED STATE	NOV 27 1984	5. LEASE
DEPARTMENT OF THE	INTERIOR ~ 1 1004	NM-045275
GEOLOGICAL SUR		5. IF INDIAN, ALLOTTEE OR TRIBE NAME
CHAIRDY NOTICES AND DED	ARTESIA, OFFICE	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPO	DRID UN WELLD	
Do not use this form for proposals to drill or to dec eservoir, Use Form 9-331-C for such proposals.)		8. FARM OR LEASE NAME
1. oil gas uell other		Vicki Federal 9. WELL NO.
2. NAME OF OPERATOR CONOCO INC.		10. FIELD OR WILDCAT NAME
P. O. Box 460, Hobbs, N.M. 88240		Dagger Draw Upper Penn South 11: SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		Section 26, T-20S R-24É
AT SURFACE: 1980' FNL & 1980' FEL		12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Eday NM
6. CHECK APPROPRIATE BOX TO INDICA	TE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	THE NATURE OF HOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBS	SEQUENT REPORT OF:	
ULL OR ALTER CASING UIULTIPLE COMPLETE UIULTIPLE COMPLETE UIULTIPLE ZONES UIULTIPLE UIUltipul Uiulti Uiu		
17. DESCRIBE PROPOSED OR COMPLETED including estimated date of starting any measured and true vertical depths for all	proposed work, if well is o	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
MIRU. Run CBL from 60	or up to TCC	as determined by CBL. Set
LIBP @ 7450.' Perf. 5'	above TCC. W/	4 JSPF for total of 20 min
Set pkr. @ 7400'. Cem	ent w/approprio	ite volumes of class to censu
Appropriede voicimes determ	med by TOC de	pin. Run CBL from TOC. to 500
and gamma spectrometry	survey from 3	6650'-3350'.
Subsurface Safety Valve: Manu. and Type		Set @ Ft
18. I hereby certify that the foregoing is true	and correct	. :
GIGNED THE CA. Bully two	TITLE Administrative Superv	isor DATE 11/19/84-
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		