

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

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O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other RECOMPLETION

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1980' FNL & 1980' FEL, Sec. 26-T20S-R24E

5. Lease Designation and Serial No.

NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #2

9. API Well No.

30-015-20457

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drill out plugs, perforate, treat, report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well recompleted from Bone Springs to Canyon formation as follows:

TIH w/tubing and packer. Set packer above Bone Springs perfs at 3504-3530'. Establish injection into perfs. Set cement retainer at 3442'. Squeeze perfs 3504-3520' w/125 sx to 2200 psi. RIH and drill out plugs as follows: Drill cement and retainer at 3529'. Circulate clean and pressure test to 1200 psi. Tag cement retainer #2 at 3700'. Drill retainer and cement to 3712'. Drill to 3729'. Drill CIBP at 3729'. RIH w/126' of 4 1/2" wash pipe with 4-3/4" shoe. Tag at 3750'. Wash over to 3809'. Wash from 3929-4793'. RIH w/4-3/4" bit and collars. Tag at 4793'. Drill cement retainer at 4796'. Drill cement to 5030'. Fall out of cement and run to 5511'. Drill cement retainer. Ran tubing to 7270'. Drill cement to 7280'. Run bit and scraper. Drill cement and cement retainer from 7280-730'. Lost circulation and dry drilled to 7785'. Perforated 7664-7706' w/86 .50" holes (2 SPF); and 7612-7627' w/30 .50" holes (2 SPF). Acidized perfs 7612-26' w/500g. 20% NEFE acid; acidized perfs 7664-7706' w/1000g. 20% NEFE acid. Original Canyon perforations in well are 7559-7570', 7686-7690', 7702-7706' and 7720-7744'. Acidized perforations 7759-7706' w/20000g. 20% NEFE acid.

Put well on production.

FIRST PRODUCTION - 1-25-92.

14. I hereby certify that the foregoing is true and correct

Signed

*Shirley D. Doolittle*

Title Production Supervisor

Date 1-30-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

535

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