Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico inergy, Minerals and Natural Resources Depart int

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 3 1 1992

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	BEOU	IEST EC	OR AL	I OWAR	LE AND A	UTHORE	ZATION	O. C. D.	·c		
, •					AND NAT		AS		. · · ·		
Operator DEMPOTEUR GO	YATES PETROLEUM CORPORATION						Well API No. 30-015-20457				
Address	30 013 20437										
105 South 4th St.,	Artesia	a, NM	8821	.0							
Reason(s) for Filing (Check proper box)	<u> </u>		_	_	Other	(Please expli	iin)				
New Well Recompletion	Oil	Change in	Transpor Dry Gas								
Recompletion XX Change in Operator	Casinghea	_	Condens								
change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	AND LEA									ase No.	
Lease Name Conoco AGK Federal	Well No. Pool Name, Included 2 South Da							f Lease Federal of Fee /		045275	
ocation						1.0	0.0		East		
Unit Letter G: 1980 Feet From The No.					orth Line and 1980 Feet From The East					Line	
Section 26 Township	<u>20s</u>		Range	24E	, NM	ГРМ,	Edo	ly		County	
II. DESIGNATION OF TRANS	SPORTE			D NATUI	RAL GAS	address to co	Lich games.	com of this for	m ie to he e	est)	
Amoco Pipeline Intercorporat Trucking					Address (Give address to which approved copy of this form is to be sent) PO Box 702068, Tulsa, OK, 74170-2068						
AMOCO Pipeline Intercorporat Trucking Vame of Authorized Transporter of Casinghead Gas X or Dry Gas					PO Rox 7020268, Tulsa, OK 74170-2068 Address (Give address to which approved copy of this form is to be sent)						
Yates Petroleum Croporation					105 So. 4th St., Artesia, NM 8						
If well produces oil or liquids, jive location of tanks.	Unit	Sec. 26	Twp. 20	Rge. 24	Is gas actually Yes	connected?	When	? 25-92			
f this production is commingled with that i	from any oth	er lease or	pool, giv	e commingl	ing order numb	er:					
V. COMPLETION DATA		louwar		See Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Oil Well	j	Gas Well	İ	WORKOVET	Deepen	i	Same Res v	X X	
Date SpuddedRECOMPLETION		pl. Ready to 29–92	Prod.		Total Depth 7820		P.B.T.D. 7785'				
1-14-92 Elevations (DF, RKB, RT, GR, etc.)		roducing Fo	mation		Top Oil/Gas Pay			Tubing Depth			
550' GR Canyon				7759!			7600'				
Perforations								Depth Casing Shoe			
7559-7744		TIDDIO.	O + OT	IC AND	CICA (CAPITI)	IC DECOL	<u> </u>	7819) '		
UOLE 0175		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	- UA	$\frac{3143 \times 12}{12 - 3/4}$)IZL	411'			400 sx (in place)			
11"		8-5/8"				1039'		575 sx (in place)			
7-7/8"	 	51"			7819'			400 sx (in place)			
	2-7/8"				7600'						
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE	.,	to constant	aussed ton all	loumble for thi	e denth or he fo	- 6.11.24 hav	ere)	
OIL WELL (Test must be after r. Date First New Oil Run To Tank		otal volume	of load o	oil and must	be equal to or	exceea top au	owable for thi			7n_1	
1-25-92	Date of Test 1-29-92				Producing Me	thod (Flow, p	ump, gas lift, e	tc.)	Pert		
1-43-74		st			Producing Me	thod (Flow, p	ump, gas lift, e	tc.)	Post	21-92	
		-92			Producing Me Pun Casing Pressu	cthod (Flow, p nping ne	ump, gas lift, e	Choke Size	Post 2-	21-92 + BIY	
Length of Test 24 hrs	1-29- Tubing Pro 130	est -92 cessure			Producing Me Pun Casing Pressu 130	ethod (<i>Flow, p</i> nping nre)	ump, gas lift, e	Choke Size	Post 2-	10-2 1-92 1 BIY	
Length of Test	1-29-	est -92 cessure			Producing Me Pun Casing Pressu	ethod (<i>Flow, p</i> nping nre)	ump, gas lift, e	Choke Size	Post	21-52 4 BIY	
Length of Test 24 hrs Actual Prod. During Test	1-29- Tubing Pro 130 Oil - Bbls.	est -92 cessure			Producing Me Pur Casing Pressu 130 Water - Bbls. 1355	sthod (Flow, p nping nre)	ump, gas lift, e	Choke Size 2" Gas- MCF 637	camp	21-52 + B17	
Length of Test 24 hrs Actual Prod. During Test 1421	1-29- Tubing Pro 130 Oil - Bbls.	est -92 essure			Producing Me Pur Casing Pressu 130 Water - Bbls.	sthod (Flow, p nping nre)	ump, gas lift, e	Choke Size 211 Gas- MCF	camp	21-52 4 BIY	
Length of Test 24 hrs Actual Prod. During Test 1421 GAS WELL	1-29- Tubing Pro 130 Oil - Bbls. 66	est -92 essure			Producing Me Pur Casing Pressu 130 Water - Bbls. 1355	ethod (Flow, p nping ne)	ump, gas lift, e	Choke Size 2" Gas- MCF 637	camp	21-52 4 BIY	
Length of Test 24 hrs Actual Prod. During Test 1421 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	1-29- Tubing Pro 130 Oil - Bbls. 66 Length of	est -92 essure Test	t-in)		Producing Me Pur Casing Pressu 130 Water - Bbls. 1355	ethod (Flow, p nping ne)	ump, gas lift, e	Choke Size 2'' Gas- MCF 637	camp	21-92 4 BIY	
Length of Test 24 hrs Actual Prod. During Test 1421 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	1-29- Tubing Pro 130 Oil - Bbls. 66 Length of Tubing Pro CATE Oil	est -92 essure Test F COMI	ı-in) PLIAN		Producing Me Pun Casing Pressu 130 Water - Bbls. 1355 Bbls. Conden Casing Pressu	ethod (Flow, p nping re) sate/MMCF re (Shut-in)	ump, gas lift. e	Choke Size 2'' Gas-MCF 637 Gravity of C	Post 2 ccamp ondensate	21-52 + BIY	
Length of Test 24 hrs Actual Prod. During Test 1421 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	1-29- Tubing Pro 130 Oil - Bbls. 66 Length of Tubing Pro CATE Oil	Test F COMI e Oil Conse	t-in) PLIAN	NCE	Producing Me Pun Casing Pressu 130 Water - Bbls. 1355 Bbls. Conden Casing Pressu	ethod (Flow, p nping re) sate/MMCF re (Shut-in)	NSERV	Choke Size 2'' Gas-MCF 637 Gravity of C	ondensate	21-52 + BIY	
Length of Test 24 hrs Actual Prod. During Test 1421 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	1-29- Tubing Pri 130 Oil - Bbls. 66 Length of Tubing Pri CATE Oil lations of the lifet the infe	Test F COMI e Oil Conser	t-in) PLIAN	NCE	Producing Me Pun Casing Pressu 130 Water - Bbls. 1355 Bbls. Conden Casing Pressu	sthod (Flow, pnping re) sate/MMCF re (Shut-in)	NSERV	Choke Size 2'' Gas-MCF 637 Gravity of C	ondensate	21-52 + BIY	
Length of Test 24 hrs Actual Prod. During Test 1421 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulusion have been complied with and is true and complete to the best of my	Tubing Pro 130 Oil - Bbls. 66 Length of Tubing Pro CATE OIllations of the that the infection wheeling is	Test F COMI e Oil Conservation given delief.	t-in) PLIAN	NCE	Producing Me Pun Casing Pressu 130 Water - Bbls. 1355 Bbls. Conden Casing Pressu	ethod (Flow, p nping re) sate/MMCF re (Shut-in)	NSERV	Choke Size 2'' Gas-MCF 637 Gravity of C	ondensate	21-52 + BIY	
Length of Test 24 hrs Actual Prod. During Test 1421 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	1-29- Tubing Pri 130 Oil - Bbls. 66 Length of Tubing Pri CATE Oil lations of the lifet the infe	Test F COMI e Oil Conservation given delief.	t-in) PLIAN	NCE	Producing Me Pun Casing Press 130 Water - Bbls. 1355 Bbls. Conden Casing Press	sate/MMCF DIL CO	NSERV	Choke Size 2'' Gas-MCF 637 Gravity of Conoke Size ATION I	ondensate DIVISIO	21-52 + BIY	
Length of Test 24 hrs Actual Prod. During Test 1421 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Tubing Pro 130 Oil - Bbls. 66 Length of Tubing Pro CATE OIllations of the that the infection wheeling is	Test F COMI e Oil Conserormation given the control of the control	t-in) PLIAN rvation ven above	NCE e	Producing Me Pun Casing Pressu 130 Water - Bbls. 1355 Bbls. Conden Casing Pressu	ethod (Flow, p nping ire) sate/MMCF ire (Shut-in) O Approve	NSERV Fled RIGINAL S	Choke Size 2" Gas-MCF 637 Gravity of Cooke Size ATION I EB 2 1 1 SIGNED BY AMS	ondensate OIVISIO	21-52 + BIY	
Length of Test 24 hrs Actual Prod. During Test 1421 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my Signature	1-29- Tubing Pri 130 Oil - Bbls. 66 Length of Tubing Pri CATE Oil lations of the knowledge at the production of the production of the principle of the princip	Test F COMI e Oil Conservand belief.	t-in) PLIAN rvation ven above Supvr Title	NCE e	Producing Me Pun Casing Press 130 Water - Bbls. 1355 Bbls. Conden Casing Press	sthod (Flow, p nping ire) sate/MMCF ire (Shut-in) OLL CO	NSERV Fled RIGINAL S	Choke Size 2'' Gas-MCF 637 Gravity of Conoke Size ATION I	ondensate OIVISIO	21-52 + BIY	
Length of Test 24 hrs Actual Prod. During Test 1421 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my Signature Juanita Goodlett	1-29- Tubing Pri 130 Oil - Bbls. 66 Length of Tubing Pri CATE Oil lations of the knowledge at the production of the production of the principle of the princip	Test F COMI e Oil Conservation give and belief.	t-in) PLIAN rvation ven above Supvr Title	NCE •	Producing Me Pun Casing Pressu 130 Water - Bbls. 1355 Bbls. Conden Casing Pressu Date By_	sthod (Flow, p nping ire) sate/MMCF ire (Shut-in) OLL CO	NSERV Fled RIGINAL S	Choke Size 2" Gas-MCF 637 Gravity of Cooke Size ATION I EB 2 1 1 SIGNED BY AMS	ondensate OIVISIO	21-52 + BIY	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.