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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 NOV 15 1971

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**G. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease
State <input type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat - dry hole	7. Unit Agreement Name
2. Name of Operator Mountain States Petroleum Corporation	8. Farm or Lease Name Santa Fe Land Improvement Co.
3. Address of Operator Box 1936 Roswell, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3395 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____			

10-30-71 DST #1 7832-7864' Open 1 hr. rec. 3540 salty sulphur water. No shows. 15 min preflow 256-676# with weak blow increasing to fair blow. 60 min. ISIP 3149#. 2nd flow 45 min. 699-1533# re-opened with weak blow increasing to fair blow in 20 min. Decreased to weak blow in 35 min. 90 min. FSIP 3172# HI 3517 H03517 BHT 140°F

11-9-71 DST #2 9350-9420' 15 min preflow opened with strong blow. Gas to surface 8 min. 200 psig SFP est 294 MCFGPD. Open tool for 60 min 2nd flow with max 70 psig in 20 min, decreasing to 40 psig (59 MCFGPD) at end of test. Rec 185' DM plus 1300' SW. preflow FP 466-442, 60" ISIP 3609, 120" FSIP 3563, HI 4850, H0 4827 BHT 162°

11-10-71 Plugging program verbally approved by W. A. Gressett

11-10-71 drilling 9483 shale and sand. Reached TD 9500'. Ran logs

11-11-71 Plugging. 35 sx plugs: 9450-9350', 9090-8990'; 40 sx plugs: 7870-7770 6930-6830', 4380-4280', 2640-2540; 50 sx plug: 1380-1280' (in and out 8-5/8"); 40 sx plug: 750-650'. 10 sx surface plug with marker.

Tops: San Andres 1083, Yeso 2600, Bone Spring 4484, Wolfcamp 6440, Strawn 7775, Atoka 8945, Morrow 9295, "B" Sand 9390.

P&A 11-11-71

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KC Havenor TITLE Geologist DATE Nov. 12, 1971

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE Nov. 12, 1971

CONDITIONS OF APPROVAL, IF ANY: