

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED BY**  
**MAY 26 1986**  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Revised 10-1-75

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Disposal	7. Unit Agreement Name
2. Name of Operator H & S OIL COMPANY	8. Farm or Lease Name Santa Fe Land Improvement
3. Address of Operator Suite 303, First National Bank Bldg., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 17 TOWNSHIP 19 RANGE 26 NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3395 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-entry for Salt Water Disposal <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entry for salt water disposal. Drilled marker and the first plug, found the second plug 417'- 730', third plug started drilling at 1238' and drilled to 1247'. Pressure tested 8 5/8" casing to 400#, held for thirty minutes. Witnessed by Stubblefield, at 13:09  
Drilled out of third plug @ 1366'. Cleaned hole out to 8195'.  
Ran 8195' of 5 1/2" casing (202 jts), 1400' of 17# casing and 6795' of 15.5# casing. Cemented with 160 sacks standard cement with 4# salt per sack and 1/4# celloflake per sack. First indication of cement at 7350', and the second top at 6500'.

As witnessed by Stubblefield

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hubert R. Spencer TITLE Partner DATE 5/23/86  
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 03 1986

CONDITIONS OF APPROVAL, IF ANY:

